Form 3160-4 SUBMIT IN DUPLICATE* FORM APPROVED UNITED STATES (July 1992) OMB NO. 1004-0137 (See other in-Expires: February 28, 1995 DEPARTMENT OF THE INTERIOR structions on 5. LEASE DESIGNATION AND SERIAL NO. reverse side) BUREAU OF LAND MANAGEMENT NMNM-048344 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **WELL COMPLETION OR RECOMPLETION REPORT AND LOG*** GAS WELL OIL X 1a. TYPE OF WELL: DRY | Other 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: DEEP-PLUG DIFF. RESVR. WELL X Other 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR Kersey Williams A Federal #7 SDX Resources, Inc. 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. 30-015-33689 / 2 PO Box 5061, Midland, TX 79704 432/685-1761 BECEIVED 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) Artesia, GL-YE At surface FFB 0 7 2006 11. SEC., T., R., M., OR BLOCK AND SURVEY 2310 FNL 620 FEL At top prod. interval reported below **UUU-ANTEQIA** Sec 28, T17S, R28E, Unit H At total depth 12. COUNTY OR PARISH | 13. STATE 14. PERMIT NO. DATE ISSUED 10/25/04 Eddy 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD 15. DATE SPUDDED 16. DATE T.D. REACHED 3674' GR 12/06/04 12/13/04 01/04/05 23. INTERVALS **ROTARY TOOLS** CABLE TOOLS 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. DRILLED BY HOW MANY Rotary 3570 3516 25. WAS DIRECTIONAL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* SURVEY MADE 3489 - 3499 Yes 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN Yes LDT-CNL-GR, DLL-GR 28 CASING RECORD (Report all strings set in well) AMOUNT PULLED CASING SIZE/GRADE WEIGHT, LBJFT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD 8-5/8 460 12-1/4 375 sx Cl C - Circ 32# J-55 7-7/8" 350 sx 35/65 C + 350 sx C - Circ 5-1/2" 3557 14# K-55 30 29 **TUBING RECORD** LINER RECORD PACKER SET (MD) SIZE DEPTH SET (MD) SIZE BOTTOM (MD) SACKS CEMENT SCREEN (MD) TOP (MD) 3371 2-7/8" ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. PERFORATION RECORD (Interval, size and number) 32. 3489 - 92, 3497 - 99 AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 4" csg gun, 4 spf 3489 - 99 3000 gal 15% NEFE 20000 gal gelled 20% HCL NEFE + priettA 40000 gal 40# gel 149P 23 * **PRODUCTION DATE FIRST PRODUCTION** WELL STATUS (Producing or PRODUCTION METHOD (Flowing, gas IIII, pumping-eize and type of pump) abed-in

Prod 01/04/05 2-1/2" x 2" x 12" Pmp GAS-OIL RATIO DATE OF TEST GAS MCE HOURS TESTED CHOKE SIZE PROOM FOR OH -.RRI WATER-TEST PERIOD 01/17/05 10 200 24 24 FLOW, TUBING PRESS. OIL GRAVITY-API (CORR.) **CASING PRESSURE** CALCULATED OII —RRI GAS-MCF WATER-BRI 24-HOUR RATE 10 200 24 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Vented Chuck Morgan 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

	K .	/		
IGNED	L Donnie	theoton	TITLE Regulatory Tech	

Logs, Deviation Survey

DATE 01/19/05

Date: 1/30/2006

Last Twelve Months Historic Production Report

Project: H:\Program Files\IHS Energy\PowerTools v7.0\Projects\Kersey Wiliams A.MDB

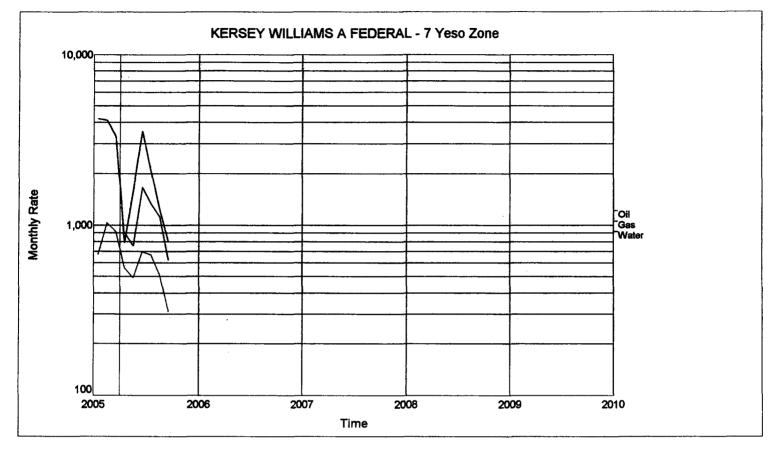
Lease Name: KERSEY WILLIAMS A FEDERAL (7)

County, ST: EDDY, NM

Location: 28H 17S 28E SE SE NE

Operator: SDX RESOURCES INCORPORATED

Field Name: ARTESIA



Date	Well Count	Oil (bbl)	Gas (mcf)	Water (bbl)	Injection (bbl)
		(42.)	(()	(,
Previous		0	0	0	0
10/2004	0	0	0	0	0
11/2004	0	0	0	0	0
12/2004	0	0	0	0	Ó
01/2005	1	674	0	4,192	0
02/2005	1	1,027	0	4,103	0
03/2005	1	912	0	3,286	0
04/2005	1	559	902	791	0
05/2005	1	489	753	1,619	0
06/2005	1	696	1,655	3,533	0
07/2005	1	669	1,326	2,057	0
08/2005	1	511	1,113	1,224	0
09/2005	1	309	624	796	0
Total:		5,846	6,373	21,601	0