State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

SaSubmit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

District I 1625 D. French Dr., Hobbs, NM 88240 District II				Oil Conservation Division 1220 South St. Francis Dr.				WELL API NO. 30-015-34185			
1301.W. Grand Avenue, Artesia, NM 88210 District III				Santa Fe, NM 87505				5. Indicate Type of Lease STATE X FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV							-	State Oil & Gas Lease No			
1220 S. St. Francis Dr., Santa Fe, NM 87505								OG-5851-1	er en		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well:								Commission of the Commission o		Unit Agreement Name	
OIL WELL GAS WELL X DRY OTHER								7. Leas	e name or t	Omt Agreement Name	
b. Type of Completion:								Southwest Empire 8 State Com			
	etion: /ORK	EN 🔲 PLUG	G X I	DIFF.							
WELL OVER BACK RESVR. X OTHER								··			
2. Name of Operator								8. Well No.			
Mewbourne Oil Company 14744						ECEINED		#1			
3. Address of Operator PO Box 5270 FEE						EB 0 7 2006		9. Pool name or Wildcat			
						DOD-AITTERM Millman			81380		
4. Well Location											
Timbe France	II. 1650	ν	. F T	in Nimel		Time and		210 -	t F Ti	ha Mari	
Unit Letter	H:1650) Fee	t From 11	neNortn		Line and		810F	eet From 11	heEastLine	
Section	8 Data T.D. Basahad	Township			Range		/DE 6	NMPM DVD DT CD	Eddy	County	
10. Date Spud 08/17/05	Date T.D Reached 09/15/05	11/2		pl. (Ready to Prod.)		3638' GL	(DF&	RKB, RT, GR,	etc.)	14. Elev. Casinghead 3638' GL	
15. Total Depth 10600'	16. Plug Ba 9910'	ck T.D.	17. If M Zon	Iultiple Compl. How	Many	18. Interv		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 9554' - 9562' Strawn								20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run									s Well Core	ed	
GR								No			
23.	,	CASI	NG RE	CORD (Report	all st	rings set in w	ell)	. 	·····	en e	
CASING SIZE	DEPTH SET	HOLE SIZE			CEMENTING RECORD AMOUNT PULLED						
							,				
24. SIZE	TOP	ВОТТОМ	LINE	R RECORD SACKS CEMENT	Leci	DEEN	25. SIZ		BING RE		
SIZE	ТОР	BOTTOM		SACKS CEMENT	SCI	REEN	NA		DEPTH S	NA NA	
				70 M 10 M	1		1 12			IVA	
26. Perforat	ion record (interval	size, and numb	er)		27.	ACID, SHOT	, FR	ACTURE, CEN	IENT, SQ	UEEZE, ETC.	
9554' - 9562' (8', 33 holes, 4 SPF, 0.38" EHD and 90° Phasing) DEPTH INTERVAL 9554' 9562' 9562'							AMOUNT AND KIND MATERIAL USED				
9554' - 9562'										20' cement on CIBP. New PBTE gals 7 1/2% HCl & 10,500 gals 70Q	
								Binary foam with 20,000# 18/40 Versaprop			
28				PRO	DUC	CTION		L.,			
Date First Production			hod (Flov	ving, gas lift, pumpir	ıg - Siz	ze and type pump		Well Status (Prod. or Sh	ut-in)	
11/24/05		Flowing) Flowing						Producing			
Date of Test 11/29/05	Hours Tested 24	Choke Size 48/64		Prod'n For Test Period	Oil I 0	– Bbl	Gas 9	- MCF	Water - B	bl. Gas - Oil Ratio 9000	
Flow TP NA	Casing Pressure	Calculated :	24-	Oil - Bbl.		Gas - MCF		Vater - Bbl.	Oil C	Gravity - API - (Corr.)	
NA 30# Hour Rate 0 9 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								1.3	NA Test Witnes Robin Terre	sed By	
30. List Attachments									Cobin Terre		
C104, Logs, Site S	ecurity. Deviation	Survey and wate	er disposa	les of this form as	truo :	and complete to	the	hast of my len	uladaa as	t helief	
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Printed Name: Kristi Green Signature Title Hobbs Regulatory Date 12/01/05											
Signature C	rium (ULL-	Ti	tle Hobbs Re	gulat	ory	D	ate 12/	01/05		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Penn. "B" C. Reef T. Canyon T. Ojo Alamo 9290 T. Penn. "C" T. Salt T. Strawn T. Kirtland-Fruitland T. Atoka 9791 T. Penn. "D" B. Salt T. Pictured Cliffs T. Leadville Delaware T. Miss T. Cliff House 2344 T. Menefee San Andres T. Devonian T. Madison T. Point Lookout T. Oueen 1490 T. Silurian T. Elbert T. Montoya T. Grayburg T. Mancos T. McCracken T. Gallup T.Ruster T. Simpson T. Ignacio Otzte Base Greenhorn T. Yates T. McKee T. Granite T. Paddock T. Ellenburger T. Dakota Т T. Blinebry Т. T. Gr. Wash T. Morrison T.Tubb T. Chester T.Todilto 5060 T. Drinkard T. Bone Springs T. Entrada T. T. Abo T. Morrow 10098 T. Wingate T. Wolfcamp 7056 T. Barnett 10398 T. Chinle T. TD 10600 T. Penn T. Permian T. Cisco (Bough C) 8350 T. T. Penn "A" T. OIL OR GAS SANDS OR ZONES No. 3. from......to..... No. 1. from.....to..... No. 4. from.....to..... No. 2, from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from.......to........feet...... No. 2, from......to.....feet.... No. 3, from......to.....feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From Tο Lithology From Lithology In Feet In Feet