State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised May 08, 2003 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 015-34249 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 34967 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 1625 State Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: RECEIVED Oil Well Gas Well X Other 281 2. Name of Operator 9. OGRID Number FEB 0 6 2006 218885 LCX Energy, LLC QCU-ANTEOM 10. Pool name or Wildcat 3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701 Cottonwood Creek-Wolfcamp 4. Well Location 660 North 760 Unit Letter feet from the line and feet from the line **NMPM** Section 28 Township 16S Range County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3546' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT** CASING TEST AND **PULL OR ALTER CASING MULTIPLE** COMPLETION **CEMENT JOB** OTHER: OTHER: RUN 5 1/2 CASING 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/10/06 - 1/13/06 DRILL 8 3/4" HORIZONTAL HOLE FROM 4429' TO 5089' MD. 1/14/06 - 1/24/06 DRILL 7 7/8" HORIZONTAL HOLE FROM 5089' TO 8755'. TD WELL AT 8755' MD. CIRCULATE HOLE POOH TO RUN 5 1/2" CASING. 1/25/06 RIG UP AND RUN 5 1/2" CASING. RUN 5 1/2" FLOAT SHOE BTC, 1 JT 5 1/2" 17#/FT P110 BTC CASING, 5 1/2" FLOAT COLLAR, 104 JTS 4473.42' 17#/FT P110 BTC, 1 XO BTC TO LT&C, 103JTS 4236.00' 5 1/2" 17#/FT L80 LT&C. SET CASING AT 8756'. RIG UP CEMENTERS, CEMENT CASING W/ 550 SX 50/50 POZ CL H+5% SALT 10% FL52A+.25 PPS CELLOFLAKE., MIX AT 11.8 PPG, YIELD 2.45, FOLLOWED BY 800 SX CL H+.6% BA10+.4%CD32+1%FL6+20 CACO3 MIXED AT 15.6 PPG, YIELD 1.42. DISPLACED WITH 203 BW. BUMPED PLUG W/ 1680#. PLUG HELD OK. CIRCULATED 13 SX TO RESERVE PIT. CEMENT AT SURFACE. ND BOPS. WO COMPLETION AND FRAC. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

\_ TITLE\_

TITLE \_\_\_\_

FOR RECORDS ONLY

Regulatory Agent

\_\_DATE \_\_\_\_\_2/2/06

Telephone No. 432-848-0214

DATE

FEB 0 6 2006

(This space for State use)

Type or print name KANICIA DAVID

SIGNATURE.