State Lease - 6 copies	District Office		State of IV	lew Mexic	30					Form C-105
Fee Lease - 5 copies		Ene	rgy, Minerals a	nd Natural	Resources	<u> </u>			R	tevised June 10, 2003
District I 1625 N. French Dr., Ho	bbs NM 88240						WELL API NO.			
District II			Oil Conservation Division				30-005-6374			
1301 W. Grand Avenue District III	, Artesia, NM 88210		1220 South				5. Indicate 7			
1000 Rio Brazos Rd., A	ztec, NM 87410						STATE X FEE			
District IV	Santa Fe, NM 87505 St. Francis Dr., Santa Fe, NM 87505						State Oil & Gas Lease No.			
						,	VA-2161			
WELL CO	MPLETION O	R RECO	MPLETION RI	EPORT A	ND LOG	Ř		Short P		
1a. Type of Well:		_				7	. Lease Name	or Unit Agr	eement N	ame
OIL WELL	GAS WELL	X DRY	OTHER_							
b. Type of Complet	tion:	•					Sonar BGO S	State Com	1	
NEW X W		N PLU	JG DIFF.							RECEIVED
	VER	BA	L	L						
2. Name of Operator						8	B. Well No.			FEB 1 3 2006
Yates Petroleum										OOD-MITTES
3. Address of Operate		TN C 00017	(505) 749 14	71		- 1	Pool name or			
4. Well Location	n Street, Artesia,	NM 88210	(505) /48-14	/ 1			Wildcat Wol	icamp		
4. Well Location										
Unit Letter	G : 1980	Feet From Tl	ne <u>North</u>	Lin	e and1980	0	Feet Fre	om The	East	Line
Section	36	Townshi		Range			NMPM			naves County
1 1	11. Date T.D. Reache	d 12. D	Pate Compl. (Ready to	Prod.)	13. Elevations (-		etc.)	14. Elev.	Casinghead
RH 4/29/05	1/3/06		2/8/06				8'GR 2'KB			
RT 12/14/05 15. Total Depth	16. Plug Back	TD I	17. If Multiple Com	al How Many	18. Interv		Rotary Tools		Cable 7	Fools
6435'	6133'	1.0.	Zones?	on from many	Drilled B		65'-6435'		Cable	10013
1	al(s), of this completion	n - Top, Bot	tom, Name		I). Was Dire	ctional Su	irvey Made
5172'-5282' Wo	lfcamp	•					N			•
21. Type Electric and							22. Was Well	Cored		
CNL, Hi-Res La	terolog Array, Bo	•	mpensated Sonic,				No			
CASING SIZE	WEIGHT	23.	DEPTH SET	CASING	RECORD (Rep HOLE SIZE	ort all	strings set in we CEMENTING		T	MOUNT PULLED
20"	Condu		65'		HOLE SIZE		CEMENTING	RECORD	A	MOUNT FULLED
8-5/8"	24#		1016'		12-1/4"		750 sx ('circ)	-	
5-1/2"	15.5		6435'		7-7/8"		1100 sx	·		
3-1/2		"	0155		7-170	-+	1100 32	(circ)	1	
24.			LINER RECOR	D		25.	Ti	JBING RE	CORD	
	TOP	BOTTOM	SACKS CE		EEN	SIZE		DEPTH S		PACKER SET
						2-7/	8"	5123'		5123'
					107.10.11.1					
26. Perforation rec	and (internal size on	J		27.	ACID, SHOT	DD 4	CTURE CEN	MENT SO	VIDEZE	ETC
					,	, rka	orce, ce	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	UEEZE	, EIC.
6180'-6184' (20) 6318'-6328'	(44) 52	16'-5220' (5)		TH INTERVAL		AMOUNT AN	ID KIND M	IATERIA	L USED
6180'-6184' (20 6188'-6198' (44) 6318'-6328') 5172'-5182'	(44) 52 (11) 52	28'-5252' (25)	618	TH INTERVAL 0'-6198'		AMOUNT AN Acidize w/1	ND KIND M 1250g 209	IATERIA % IC ac	L USED id
6180'-6184' (20) 6188'-6198' (44) 6278'-6284' (28)	6318'-6328' 5172'-5182' 5188'-5200'	(44) 52 (11) 52 (13) 52	` '	618 627	TH INTERVAL 30'-6198' '8'-6328'		AMOUNT AN Acidize w/1 Acidize w/2	ND KIND M 1250g 20% 250g 20%	IATERIA % IC acid	L USED id l
6180'-6184' (20 6188'-6198' (44	6318'-6328' 5172'-5182' 5188'-5200'	(44) 52 (11) 52 (13) 52	28'-5252' (25)	618 627	TH INTERVAL 0'-6198'		AMOUNT AN Acidize w/1	ND KIND M 1250g 20% 250g 20%	IATERIA % IC acid	L USED id l
6180'-6184' (20) 6188'-6198' (44) 6278'-6284' (28)	6318'-6328' 5172'-5182' 5188'-5200'	(44) 52 (11) 52 (13) 52	28'-5252' (25)	618 627	TH INTERVAL 60'-6198' 78'-6328' 72'-5282'		AMOUNT AN Acidize w/1 Acidize w/2	ND KIND M 1250g 20% 250g 20%	IATERIA % IC acid	L USED id l
6180'-6184' (20 6188'-6198' (44 6278'-6284' (28 6290'-6294' (16) 6318'-6328') 5172'-5182') 5188'-5200') 5208'-5212'	(44) 52 (11) 52 (13) 52 (5)	28'-5252' (25)	618 627 517 PRODU	PTH INTERVAL 10'-6198' 18'-6328' 12'-5282' 1CTION		AMOUNT AN Acidize w/1 Acidize w/2	ND KIND M 1250g 20% 250g 20% 4000g 15% (Prod. or Sh	MATERIA MAT	L USED id l id
6180'-6184' (20 6188'-6198' (44 6278'-6284' (28 6290'-6294' (16 28 Date First Production) 6318'-6328') 5172'-5182') 5188'-5200') 5208'-5212'	(44) 52 (11) 52 (13) 52 (5)	28'-5252' (25) 60'-5282' (23) nod (Flowing, gas lift	618 627 517 PRODU pumping - Siz	TH INTERVAL 50'-6198' 78'-6328' 72'-5282' ICTION te and type pump)	AMOUNT AN Acidize w/2 Acidize w/2 Acidize w/2 Well Status (ND KIND M 1250g 20% 250g 20% 4000g 15% (Prod. or Sh	MATERIA MAT	L USED id id id
6180'-6184' (20 6188'-6198' (44 6278'-6284' (28 6290'-6294' (16 28 Date First Production) 6318'-6328') 5172'-5182') 5188'-5200') 5208'-5212'	(44) 52 (11) 52 (13) 52 (5) Eduction Metl	28'-5252' (25) 60'-5282' (23) nod (Flowing, gas lift, Prod'n For	618 627 517 PRODU pumping - Siz	PTH INTERVAL 10'-6198' 18'-6328' 12'-5282' 1CTION	Gas	Acidize w/2 Acidize w/2 Acidize w/2	ND KIND M 1250g 20% 250g 20% 4000g 15% (Prod. or Sh Water - B	MATERIA MAT	L USED id id id L Gas - Oil Ratio
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6180'-6184' (20 6188'-6198' (44 6278'-6284' (28 6290'-6294' (16 28 Date First Production) 6318'-6328') 5172'-5182') 5188'-5200') 5208'-5212' In Pro Hours Tested 24 hrs Casing Pressure	(44) 52 (11) 52 (13) 52 (5) Eduction Metl	28'-5252' (25) 60'-5282' (23) mod (Flowing, gas lift) Prod'n For Test Period 24- Oil - Bbl.	618 627 517 PRODU pumping - Siz Oil -	PTH INTERVAL 60'-6198' 78'-6328' 72'-5282' CTION re and type pump - Bbl Gas – MCF	Gas 367	AMOUNT AN Acidize w/2 Acidize w/2 Acidize w/2 Well Status (ND KIND M 1250g 20% 250g 20% 4000g 15% (Prod. or Sh Water - B 0	IATERIA 6 IC acid 7 IC acid 8 IC acid 8 IC acid 9 IC acid 10 IC	L USED id id id L Gas - Oil Ratio
6180'-6184' (20 6188'-6198' (44 6278'-6284' (28 6290'-6294' (16 28 Date First Production Date of Test 2/6/06 Flow Tubing Press. 95 psi) 6318'-6328') 5172'-5182') 5188'-5200') 5208'-5212' In Pro Hours Tested 24 hrs Casing Pressure Packer	(44) 52 (11) 52 (13) 52 (5) Aduction Methalogue Choke Size 3/8" Calculated 2 Hour Rate	28'-5252' (25) 60'-5282' (23) mod (Flowing, gas lift) Prod'n For Test Period 24- Oil - Bbl. 0	618 627 517 PRODU pumping - Siz Oil -	PTH INTERVAL 60'-6198' 78'-6328' 72'-5282' ICTION The and type pump Bbl	Gas 367	AMOUNT AN Acidize w/2 Acidize w/2 Acidize w/2 Well Status (- MCF	ND KIND M 1250g 20% 250g 20% 4000g 15% (Prod. or Sh Water - B 0	ATERIA % IC acid IC acid % IC acid % IC acid wi-in) SIWOP1 bl. Gravity - A	L USED id l id Gas - Oil Ratio NA
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6180'-6184' (20 6188'-6198' (44 6278'-6284' (28 6290'-6294' (16 28 Date First Production Press. 95 psi 29. Disposition of G Sold if produced 30. List Attachments) 6318'-6328') 5172'-5182') 5188'-5200') 5208'-5212' Hours Tested 24 hrs Casing Pressure Packer as (Sold, used for fuel	(44) 52 (11) 52 (13) 52 (5) Aduction Methalogue Choke Size 3/8" Calculated 2 Hour Rate	28'-5252' (25) 60'-5282' (23) mod (Flowing, gas lift) Prod'n For Test Period 24- Oil - Bbl. 0	618 627 517 PRODU pumping - Siz Oil -	PTH INTERVAL 60'-6198' 78'-6328' 72'-5282' CTION re and type pump - Bbl Gas – MCF	Gas 367	AMOUNT AN Acidize w/2 Acidize w/2 Acidize w/2 Well Status (- MCF //ater - Bbl.	ND KIND M 1250g 20% 250g 20% 1000g 15% Prod. or Sh Water - B 0 Oil C NA	ATERIA % IC acid for acid w-in) BIWOPI bl. Gravity - A	L USED id l id Gas - Oil Ratio NA
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6180'-6184' (20 6188'-6198' (44 6278'-6284' (28 6290'-6294' (16 28 Date First Production Date of Test 2/6/06 Flow Tubing Press. 95 psi 29. Disposition of G Sold if produced 30. List Attachments Logs and Deviat 31 . I hereby certify) 6318'-6328') 5172'-5182') 5188'-5200') 5208'-5212' Hours Tested 24 hrs Casing Pressure Packer as (Sold, used for fuel less tion Survey	(44) 52 (11) 52 (13) 52 (5) Choke Size 3/8" Calculated 2 Hour Rate vented, etc.)	28'-5252' (25) 60'-5282' (23) mod (Flowing, gas lift) Prod'n For Test Period 24- Oil - Bbl. 0 Poth sides of this for	618 627 517 PRODU pumping - Siz Oil - 0	PTH INTERVAL 60'-6198' 18'-6328' 12'-5282' ICTION The and type pump Bbl Gas – MCF 367	Gas 367 W 0	AMOUNT AN Acidize w/2 Acidize w/2 Acidize w/2 Well Status (- MCF Vater – Bbl.	Prod. or Sh Water - B O Oil C NA Test Witnes Curtis To	ATERIA % IC acid % IC acid % IC acid % IC acid for acid f	L USED id l id Gas - Oil Ratio NA API - (Corr.)
6180'-6184' (20 6188'-6198' (44 6278'-6284' (28 6290'-6294' (16 28 Date First Production Date of Test 2/6/06 Flow Tubing Press. 95 psi 29. Disposition of G Sold if produced 30. List Attachments Logs and Deviate 1888'-6198' (20 6188' 1988') (20 6188' 1988') (20 6188' 1988') (20 6188' 1988') (20 6188' 1988') (20 6188')) 6318'-6328') 5172'-5182') 5188'-5200') 5208'-5212' Hours Tested 24 hrs Casing Pressure Packer as (Sold, used for fuel less tion Survey	(44) 52 (11) 52 (13) 52 (5) Choke Size 3/8" Calculated 2 Hour Rate vented, etc.)	28'-5252' (25) 60'-5282' (23) mod (Flowing, gas lift) Prod'n For Test Period 24- Oil - Bbl. 0 Poth sides of this for	618 627 517 PRODU pumping - Siz Oil - 0	PTH INTERVAL 60'-6198' 18'-6328' 12'-5282' ICTION The and type pump Bbl Gas – MCF 367	Gas 367 W 0	AMOUNT AN Acidize w/2 Acidize w/2 Acidize w/2 Well Status (- MCF Vater – Bbl.	Prod. or Sh Water - B O Oil C NA Test Witnes Curtis To	ATERIA % IC acid % IC acid % IC acid % IC acid for acid f	L USED id l id Gas - Oil Ratio NA
6180'-6184' (20) 6188'-6198' (44) 6278'-6284' (28) 6290'-6294' (16) Date of Test 2/6/06 Flow Tubing Press. 95 psi 29. Disposition of G Sold if produced 30. List Attachments Logs and Deviat 31 . I hereby certify Signature) 6318'-6328') 5172'-5182') 5188'-5200') 5208'-5212' Hours Tested 24 hrs Casing Pressure Packer as (Sold, used for fuel less tion Survey	(44) 52 (11) 52 (13) 52 (5) duction Method Choke Size 3/8" Calculated Hour Rate vented, etc.)	28'-5252' (25) 60'-5282' (23) mod (Flowing, gas lift) Prod'n For Test Period 24- Oil - Bbl. 0 Poth sides of this for	618 627 517 PRODU pumping - Siz Oil - 0	PTH INTERVAL 60'-6198' 18'-6328' 12'-5282' ICTION The and type pump Bbl Gas – MCF 367	Gas 367 W 0	AMOUNT AN Acidize w/2 Acidize w/2 Acidize w/2 Well Status (- MCF Vater – Bbl.	Prod. or Sh Water - B O Oil C NA Test Witnes Curtis To	ATERIA % IC acid % IC acid % IC acid % IC acid for acid f	L USED id l id Gas - Oil Ratio NA API - (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern	New Mexico	Northwestern New Mexico		
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	6014'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen	522'	T. Siluro-Devonian	6150'	T. Point Lookout	T. Elbert
T. Grayburg	876'	T. Montoya		T. Mancos	T. McCracken
T. San Andres	1056'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	2238'	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	
T. Blinebry		T. Gr. Wash		T. Morrison	
T.Tubb	3756'	T. Delaware Sand		T.Todilto	
T. Drinkard		T. Penrose	606'	T. Entrada	
T. Abo	4554'	T. Yeso	2351'	T. Wingate	
T. Wolfcamp	5172'	T. Spear	5640'	T. Chinle	
T. Wolfcamp B Zone	5364'			T. Permian	
T. Cisco	5868'			T. Penn "A"	OH OD CAS

OIL OR GAS SANDS OR ZONES No. 1, from.....to.... No. 3, from.....to..... No. 2, from.....to.... No. 4, from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 3, from......to.....feet. LITHOLOGY RECORD (Attach additional sheet if necessary)

						(* ************************************					
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology			

r., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AME	ENDED	REPORT
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	WE	LL LC	CATIO	N AND ACR	REAGE DEDIC	CATION PLA	T.		_	
¹ API Number ² Pool Code					³ Pool Name					
5-6374	5		76086	ś	Wildcat Wolfcamp					
:	⁵ Property Name					6 Well Number				
				Sonar BGO S	tate Com				1	
				⁸ Operator	Name			9	Elevation	
			Y	ates Petroleum	Corporation			3	728'GR	
				¹⁰ Surface	Location					
ection	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
36	118	26E		1980	North	1980	Eas	st	Chaves	
		¹¹ Bc	ttom Ho	le Location I	f Different Froi	m Surface				
ection	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
_								:		
³ Joint or	r Infili 14 Con	solidation	Code 15 Or	der No.						
-	5-6374 ection 36	Number 5-63745 Dection Township 36 11S Township	Number 5-63745 cection Township Range 36 11S 26E 11 Bo ection Township Range	Number 2 Pool Code 9 6 0 8 6 Section Township Range Lot Idn 36 11S 26E 11 Bottom Ho ection Township Range Lot Idn	Number	Number 5-63745 96086 Sonar BGO State Com Sonar BGO State Com Operator Name Yates Petroleum Corporation Surface Location Surface Location Township Range Lot Idn Feet from the North/South line 11 Bottom Hole Location If Different From the North/South line Township Range Lot Idn Feet from the North/South line 11 Bottom Hole Location If Different From the North/South line	Number 96086 3 Pool Code 6-63745 96086 Wildcat Wo 5-63745 96086 Wildcat Wo 5 Property Name Sonar BGO State Com 6 Operator Name Yates Petroleum Corporation 10 Surface Location 10 Surface Location 11 Source South South line Feet from the 1980 North 1980 11 Bottom Hole Location If Different From Surface 11 Source Feet from the 1980 Feet from the 1980 12 Feet from the 1980 Feet from the 1980 13 Feet from the 1980 Feet from Surface	Solar BGO State Com Solar BGO State Com Operator Name Yates Petroleum Corporation Surface Location Surface Location Solar BGO State Com Operator Name Yates Petroleum Corporation 10 Surface Location Solar BGO State Com Operator Name Yates Petroleum Corporation 11 Surface Location Solar BGO State Com Operator Name Yates Petroleum Corporation Solar Boltom Hole Location Solar BGO State Com Operator Name Yates Petroleum Corporation 10 Surface Location Solar BGO State Com Operator Name Yates Petroleum Corporation 10 Surface Location Solar BGO State Com Operator Name Yates Petroleum Corporation 10 Surface Location Solar BGO State Com Operator Name Yates Petroleum Corporation 10 Surface Location Solar BGO State Com Operator Name Yates Petroleum Corporation 10 Surface Location Solar BGO State Com Operator Name Yates Petroleum Corporation Solar BGO State Com Operator Name Yates Petroleum Corporation 10 Surface Location Solar BGO State Com Operator Name Yates Petroleum Corporation Solar BGO State Com Operator Name Yates Petroleum Corporation 10 Surface Location Solar BGO State Com Operator Name Yates Petroleum Corporation Operator Name Ya	Number 96086 Wildcat Wolfcamp 5-63745 Property Name Wildcat Wolfcamp 5 Property Name Sonar BGO State Com 6 Operator Name Surface Location 10 Surface Location 26 In Surface Location 26 In Surface Location 27 Pool Code Wildcat Wolfcamp 6 Wildcat Wolfcamp 7 Wolfcamp 8 Wildcat Wolfcamp 9 Wildcat Wo	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	71.0861	1480,E	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. February 8, 2006 Signature Date Tina Huerta Printed Name
	FEB	EIVED 1 3 2006 511 EEW	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:

OPERATOR WELL/LEASE Sonar BGO St. Com. #1

Yates Petroleum Corporation

COUNTY

Chaves, NM

STATE OF NEW MEXICO **DEVIATION REPORT**

440	1/0	
116 384	1/2 3/4	
649	1	
865	1 .	
998	1	
1,217	1 1/4	
1,464	3/4	
1,751	1	
2,063	1	
2,346	3/4	
2,598	1	
2,910	1 1/2	
3,161	1 1/4	
3,445	3/4	
3,696	3/4	
3,947	3/4	
4,198	1/2	
4,451	3/4	
4,575	1	
4,702	1 1/4	
4,827	3/4	
4,956	3/4	
5,081	1	
5,207	1 1/4	
5,333	1/2	
5,459	1	
5,583	1	
5,108	1	
5,834	1	
5,961	1/4	
6,178	1	
6,435	1 3/4	

STATE OF TEXAS **COUNTY OF MIDLAND**

The foregoing instrument was acknowledged before me on Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

January 12, 2006 , by Steve

J ROBERTSON

Notary Public for Midland County, Texas My Commission Expires: 8/23/07

