Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103 May 27, 2004
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OH CONCEDIATION DIVISION	30-015-04061
District III RECEIVED 220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 O. Ot. Hairoid Dr., Gallar F., 1411	LC 020205
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	tarke #2
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other In Section Well	8. Well Number # 2
2. Name of Operator	9. OGRID Number
Lothian Oil Texas I, Inc.	236040 10. Pool name or Wildcat
3. Address of Operator P.O. Box 450, 303 W. Main, Ste. 300, Artesia, N.M. 88210	Square Lake 6B-SA
4. Well Location Unit Letter 3: 660 feet from the North line and 1980 feet from the East line	
Section 3 Township 175 Range 30 E NMPM County EDAy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellD	stance from nearest surface water
	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO TEMPORARILY ABANDON CHANGE PLANS COMMENCE DI	RK □ ALTERING CASING 🏋 RILLING OPNS.□ P AND A □
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	
OTHER: OTHER:	·
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1 70-01 Ton 1016 15 10 41 TILL 22 000 10016 542000	
1-30-06 J-mwellservice. Run 4" Flush IT. Casing inside 5/2 Casing	
to 2800' + Set Beneat to SurFace. Drill out + Run 230 plastic	
Coated tubbing + 23/8x 41 AF-1x packer at 2719! Tested	
a de la companya de l	
Casing With Mr. Gaye present, Put Well Back on.	
Tested to 380 Psi Far 30 min.	
185FER ID JOULTS MAT SO MIN.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will to constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
	- 4 /
SIGNATURE TITLE Hoducti	DA FORPMAN DATE 2-6-06
Type or print name Casey Davidson E-mail address: cdavidson@aol.com For State Use Only	Telephone No. 505-746-4448
Accepted	for record - NMOCD
APPROVED BY: TITLE	∕ DATE