Form 3160-4 (April 2004)

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMBNO. 1004-0137 Expires: March 31, 2007

				DOICE								L.		CAPILOS. IVI	ucu 31, 2007
	WE	ELL (COMPLE	TION	OR F	RECOMP	LETIC	ON REPO	RT AN	D LOG				e Serial No. 114356	
la. Type	of Wall	171	Oil Well	Gas V	Veli F	Dry [) _{Other}					+			or Tribe Name
	of Comple			IGas \ New Wel		Work Over		eenen 🎞 Pi	ug Back	Dif	f. Resvr.		J	,	
0. турс	ox Compi	LHOH.	Othe:	D. av		, none orce	حاليا	осран					Unit	or CA Agree	ement Name and No.
2 Nam	e of Opera	tor –										一上	352		
A 11000	c or Opera	В	old Energy	, LP								1		Name and dy #1	Well No.
3. Add	ess 415 V	v. W:	all. Suite 5	DO. Mid	and. To	exas 79701				(include a	rea code)	9	. AFI V	Veil No.	0050
								4	32-686-	1100					0052
4. Loca	tion of We	ll (Rep	ort location	clearty a	nd in ac	cordance wit	h Fed	eral requireme	nts)*	3505	IVED	10		-	Exploratory idge, Delaware
At st	rface	1979'	FNL & 66	o" FWI	L,				,	1 1 1 1 1 1 1 1	3.4.7.7.	<u> </u>			
At to	n nrod into	⊶rval n	eported belo	w	_				j	FEB 1	3 2006	1	. Sec., Surve	y or Area	n Block and Section 24-T23S-
220	p prod. me		oposada baso	2810	E				W	WIN	11[[6]]	A 1	. Coun	ty or Parish	R30E 13. State
At to	tal depth	same	·								<u>გელი, (24</u> წ		Eddy		NM
14. Date	Spudded		15.	Date T.	D. Reach	ned		16. Date (•		D 1	l r	. Eleva	tions (DF, l	RKB, RT, GL)*
10	-				10.7			VD.	¢Α		to Prod.	Disa Car			
18. Total	•	MD (8000'		19. P	lug Back T.D				20. 09	pth Bridge	riug Se	: MI TV		79 90'
71		TVD	37	17		1	TV			-	11	to 1 /			
			r Mechanic	ai Logs	kun (Su	bmit copy of	each)	1		1	is well core is DST run?		No L		mit analysis) mit report)
GR/	CCL/GR	&JВ								1	ectional Su	سنبا	√No		Submit copy)
23. Casi	ng and Li	ner Re	cord (Rep	ort all s	trings s	et in well)									
Hole Size	Size/G	rade	Wt. (#/ft.)	Тор	(MD)	Bottom (M	D) S1	tage Cementer Depth		of Sks. & of Cement	Slurry (BB)		Cemen	t Top*	Amount Pulled
30"	20"c	ond	N/A	 		35'	T)		-71-		<u> </u>	_	surfac	e	
20°	16" I	1-40	65			465			425 :	x			surfac	æ	
12-1/4"	10-3/		28			3900'			2950				surfac	e	
9-1/2"	7-5/8	-	26.4	 		8000'	+		2400	SX	 				
				╁╾					 		 				
24 Tubii	g Record]		<u> </u>		L			<u> </u>		<u> </u>	1			
Size		h Set (MD) Pack	er Depth	(MD)	Size	D	epth Set (MD)	Packer	Depth (MI	D) Si	ze	Depth	Set (MD)	Packer Depth (MD)
2-7/8"			620	1											
25. Produ	cing Interv			Tor	-1	Bottom	$-\frac{1}{2}$	6. Perforation			Ci	No. H	-1		
A) Dela	ware			Тор		- Bottom		Perforated Intervi		4	Size	56		good	erf. Status
B)								7000-7054		 -				2000	
C)															
)															
	Fracture, T Depth Inter		nt, Cement	Squeeze,	etc.						No.				
7000' - '		vai		Acidiz	e w/ 186	00 gals 7.5%	4 HC		mount a	nd Type of	Material				
7666' -									eid W/	52,964# 1	6/30snd, 1	175 bb	s frac fi	uid w/28,2	04# 16/30 sad
O Day de	antina Entr	1 4	l												
Date First	Test	Hom	s Test	O		Gas	Water BBL	Oil Grav	ity	Gas	Pro	duction 1	Acthod		
Produced 1/17/2006	Date	Teste		tion Bi				Corr. Al	1	Gravity	y (mping	-		
Choke	01/21/2006 Tbg. Press.	Csg.	24 Hr.	29 Oi		Gas	116 Water	Gas/Oil		Well Str					
Size	Flwg. SI	Press		BI		MCF	BBL	Ratio							
Sa Prod	ection - Int	erral I													
Date First	Test	Hours	Test	Oil			Water	Oil Gravi	ty	Gas	Prod	fuction N	fethod		
Produced	Date	Teste	d Product	ion BB	L	MCF	BBL	Corr. AP	i	Gravity					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas	Water	Gas/Oil	-	Well Stat	JUS				
Size	Flwg. Si	Press		BB		MCF	BBL	Ratio				=PTI	ED F	OR RE	CORD
*(See ins		nd sna	ces for addit	tional da	ta on na	ge 2)				 					
, mid:		upun			514 pul	D~ " /				4		SGD) Di	F (TIA)	CLASS
												FE	В	9 2006	6
											L	<u> </u>	VID P	. GLASS	<u></u>
											P			I ENGIN	

28b. Production - Interval C Date First Test Hours Production BBL MCF BBL Gas Water Gas/Oil Gas Gravity Gas Gravity Gas Production Method Gravity Gas Production Interval D Date First Test Hours Production BBL MCF BBL MCF BBL Gas/Oil Gas Production Method Gravity Gas Gas/Oil Gas Gas/Oil Gas Gas/Oil Gas Gas/Oil Gas/Oil Gas Gas/Oil Gas/Oil	pth
Produced Date Tested Production BBL MCF BBL Cort. APT Gravity Choke Tog. Press. Size Flwg. Press. Size Flwg. Press. Size Froduction - Interval D Date First Test Hours Tested Production BBL MCF BBL Cort. APT Gas/Oil Ratio Date First Test Hours Tested Production BBL MCF BBL Cort. APT Gravity Gas Gravity Choke Tog. Press. Size Flwg. Rate BBL MCF BBL Gas Water Gas/Oil Gravity Gas Gravity Choke Tog. Press. Size Flwg. Rate BBL MCF BBL Ratio 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	pth
Size Flwg. Press. Rate BBL MCF BBL Ratio 28c. Production - Interval D Date First Test Hours Production BBL MCF BBL Oil Gas BBL MCF BBL Corr. API Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Ratio Choke Tlwg. Press. Rate BBL MCF BBL Ratio 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	pth
28c. Production - Interval D Date First Test Date Tested Production BBL MCF BBL Oil Gravity Gas Corr. AFI Gravity Production Method Choke Tog. Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Ratio Size Fivg. Si 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	pth
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tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	pth
	oth
	pth
32. Additional remarks (include plugging procedure):	
33. Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (I full set req'd.)	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurusdiction.	

(Form 3160-4) page 2)