

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NM114356					
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>Re-entry</u>				6. If Indian, Allottee or Tribe Name					
2. Name of Operator Bold Energy, LP				7. Unit or CA Agreement Name and No. 35251					
3. Address 415 W. Wall, Suite 500, Midland, Texas 79701		3a. Phone No. (include area code) 432-686-1100		8. Lease Name and Well No. Sandy #1					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1979' FNL & 660" FWL At top prod. interval reported below same At total depth same				9. AFI Well No. 30-015-21126 0052					
14. Date Spudded 15. Date T.D. Reached 16. Date Completed <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.				10. Field and Pool, or Exploratory Featy Niner Ridge, Delaware					
				11. Sec., T., R., M., on Block and Survey or Area Section 24-T23S- R30E					
				12. County or Parish Eddy 13. State NM					
18. Total Depth: MD 8000' TVD		19. Plug Back T.D.: MD 7955' TVD		20. Depth Bridge Plug Set: MD 7990' TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/GR&JB				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
30"	20" cond	N/A		35'				surface	
20"	16" H-40	65		465'		425 sx		surface	
12-1/4"	10-3/4"	28		3900'		2950 sx		surface	
9-1/2"	7-5/8"	26.4		8000'		2400 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"		620'							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Delaware				7666-7694		4'	56	good	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
7000' - 7620'		Acidize w/ 1800 gals 7.5% HCL							
7666' - 7694'		Frac W/ 475 bbl 25# pad, 703 bbls 25# frac fluid W/52.964# 16/30 sand, 175 bbls frac fluid w/28.204# 16/30 sand							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/17/2006	01/21/2006	12	→	29	0	116			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

FEB 9 2006

DAVID R. GLASS
PETROLEUM ENGINEER

