

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Nearburg Producing Company

## 3a. Address

3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

## 3b. Phone No. (include area code)

432/686-8235 x 203

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL and 660 FWL, Sec 31-19S-25E

## 5. Lease Serial No.

NMNM84701

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

Dagger Draw 31 Fed  
#1

## 9. API Well No.

30-015-26425

## 10. Field and Pool, or Exploratory Area

Dagger Draw; Upper Penn.  
North

## 11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- |                                               |                                                      |                                                    |                                         |
|-----------------------------------------------|------------------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |                                         |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |                                         |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see attached break down of work performed to P&A the subject well.

Accepted for record - NMOCD  
*to*

Approved as to plugging of the well  
liability under bond is retained until  
surface restoration is completed.

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sarah Jordan

Title

Production Analyst

Date

1/31/06

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID R. CLARK

Title

Office

Date

FEB 06 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL**

**Dagger Draw 31 Federal #1**

660' FNL and 660' FWL, Section 31, T19S, R25E

Dagger Draw

Eddy County, New Mexico

**\*\* ALL COSTS ARE FIELD ESTIMATES \*\***

- 01/13/06 Well Repair Service: P&A well.  
Road rig & crew to location from Pennzoil 1 Fed #3. MIRU Mesa Well Service pulling unit. ND WH & NU BOP. RU JSI electric line truck to dump bail 35' cmt on top of CIBP @ 7613'. Made 2 dump bail runs. RDMO JSI electric line truck. Had Two-State deliver 245 jts- 2 3/8" N-80 4.7# EUE8rd tbg (workstring) & pipe racks to location. Tallied tbg on racks. PU & RIH w/ 40 jts- 2 3/8" N-80 tbg. Put TIW valve in tbg. Close BOP rams. SDFW. Will have frac tanks brought to location in the AM & fresh wtr put in one of them. Will finish PU tbg Monday AM & tag TOC above CIBP before POOH & pumping first cmt plug.
- 01/16/06 Well Repair Service: P&A well.  
Remove TIW valve from tbg. Clean threads on collars & pins of tbg on pipe racks (old cement). PU & RIH w/ 196 jts- 2 3/8" N-80 4.7# EUE 8rdtb (workstring). Could not get cement trucks until tomorrow. Had TRM haul 260 Bbls fresh wtr to frac tank on location. Put TIW valve in tbg. Close BOP rams. SDFN. Will RU BJ Service trucks to pump cement plugs in the AM. Had TRM put 270 Bbls 10# brine w/ salt gel in another frac tank to circulate well. Tagged TOC above CIBP @ 7581' by tbg tally.
- 01/17/06 Well Repair Service: P&A well.  
MIRU BJ Service cement trucks. RU to tbg & circulate well w/ 265 Bbls 10# brine wtr w/ 25 sx Salt gel per/100 Bbls brine wtr. POOH w/ 77 jts-2 3/8" N-80 4.7# EUE 8rd tbg to 5109'. Mix 8 Bbls 14.8# cement in tub (35 sx) & pump dn tbg displacing w/ 18 Bbls 10# brine wtr/salt gel. Pumped a balanced plug. POOH & LD 18 jts- 2 3/8" N-80 tbg to 4526'. Mix 8 Bbls 15.0# cement in tub (35 sx). Tried to pump dn tbg, but couldn't due to tbg being plugged. Pumped cement out of tub into frac tank. POOH standing back 122 jts- 2 3/8" N-80 tbg. The next 19 jts were full of cement. LD cement jts on pipe rack. With 550' of tbg w/ cement in them there should be 152' of cement plug @ 4957'- 5109' in 7" csg. With displacing w/ 18 Bbls 10# brine we should have only left 258' cement in tbg that should have fallen out btm of tbg while POOH. RIH w/ 141 jts- 2 3/8" tbg to 4526'. Put TIW valve in tbg. Close BOP rams. SDFN. Will pump the rest of the plugs in the AM.
- 01/18/06 Well Repair Service: P&A well.  
RU BJ Service pump truck to tbg to break circulation w/ 22 Bbls 10# brine wtr w/ salt gel. EOT @ 4526'. Mixed 8 Bbls 14.8# cement (35 sx) in tbg and pumped dn tbg displacing w/ 16.6 Bbls 10# brine wtr w/ salt gel. Pumped a balanced plug. POOH standing back 10 jts- 2 3/8" N-80 tbg then LD 14 jts- 2 3/8" N-80 tbg on pipe racks for a total of 24 jts POOH to EOT @ 3760'. Mixed another 8 Bbls 14.8# cement (35 sx) in tub and pumped dn tbg displacing w/ 13.6 Bbls 10# brine wtr w/ salt gel. Pumped a balanced plug. POOH standing back 10 jts- 2 3/8" N-80 tbg then LD 30 jts- 2 3/8" N-80 tbg on pipe racks. RIH w/ 20 jts- 2 3/8" tbg from derrick then POOH & LD 20 jts- 2 3/8" tbg on racks. Continue POOH & LD w/ 35 jts- 2 3/8" tbg on pipe racks to EOT @ 1356'. Mixed 8 Bbls 14.8# cement (35 sx) in tub & added 2% calcium chloride so cement would set quicker. Pumped dn tbg displacing w/ 4.5 Bbls 10# brine wtr w/ salt gel. Pumped a balanced plug. POOH w/ 20 jts- 2 3/8" tbg. Let well sit for 2 1/2 hrs to let cement dry to tag 1356' plug pumped. RIH w/ 14 jts- 2 3/8" tbg & tag TOC @ 1162'. Good plug. POOH & LD 36 jts- 2 3/8" N-80 tbg on racks then RIH w/ 4jts-2 3/8" N-80 tbg & POOH & LD 4 jts- 2 3/8" on racks. RIH w/ last 2 jts- 2 3/8" tbg to 65' FS. Break circulation w/ 5 Bbls 10# brine wtr w/ salt gel. Mixed 8 Bbls 14.8# cement (35 sx) in tub and pumped dn tbg displacing cement to open top frac tank. Put sugar in tank to keep from setting up & had TRM haul to disposal. RDMO BJ Service pump truck. ND BOP & NU flanged valve. BLM approved the plugging job (Clark Bennett). Will have wellhead cutoff & dry hole marker put on in the AM. Will RDMO Mesa pulling unit in the AM.

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Dagger Draw

Eddy County, New Mexico

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01/19/06 Well Repair Service: P&A well.

RDMO Mesa Well Service pulling unit. Had backhoe dig around wellhead so welder could cutoff B-section & weld plate & dry hole marker on top of well. Had backhoe dig up dead men (anchors). Will have 2 3/8" tbg hauled to pipe yard in the AM. Will have 500 Bbl steel tank that's on location hauled to yard. Will finish remediating location after BLM looks to see what needs to be done. Well P&A. FINAL REPORT.