

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

RECEIVED

FEB 08 2006

OCD-ARTESIA

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
660 FSL 660 FEL P 25 T23S R31E

5. Lease Serial No.

NM-0544986

6. If Indian, Allottee or Tribe Name

NA

7. Unit or CA Agreement Name and No.

NA

8. Well Name and No.

TODD 25P FEDERAL 16

9. API Well No.

30-015-28817

10. Field and Pool, or Exploratory

INGLE WELLS (DELAWARE)

12. County or Parish 13. State

EDDY

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Note: Form C108, Application for Authorization to Inject, approved by Santa Fe on 1/24/06. **Administrative Order SWD-1023.** Form C103, Notice of Intent to convert to SWD was mailed to OCD-Artesia office on 1/30/06.

1. Perforate the Delaware Cherry Canyon at 5776' – 5920' for salt water disposal.
2. Acidize 5776' – 5920' with +/- 5000 gallons 7-1/2% NeFe acid. Swab back acid. Obtain static fluid level.
3. Frac 5776' – 5920' with +/- 120,000 lb proppant.
4. Run 5-1/2" IPC packer and 2-7/8", IPC tubing. Set packer +/- 5730'.
5. Load hole with packer fluid and perform MIT Test on casing. Chart results.
6. Wellhead injection pressure shall be limited to no more than 1155 psi.
7. Commence water injection. Note date of injection.

NOTE: Notify OCD 24 Hrs in advance of performing MIT Test.

Accepted for record - NMOCD
[Signature]

14. I hereby certify that the foregoing is true and correct

Signed *Ronnie Slack*

Name **Ronnie Slack**
Title **Engineering Technician**

Date 1/30/2006

(This space for Federal or State Office use)

Approved by **(ORIG. SGD.) ALEXIS C. SWOBODA** Title **PETROLEUM ENGINEER**

Date **FEB 06 2006**

Conditions of approval, if any:

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 25P FED 16		Field: INGLE WELLS	
Location: 660' FSL & 660' FEL; SEC 25-T23S-R31E		County: EDDY	State: NM
Elevation: 3541' GL		Spud Date: 5/10/1997	Compl Date: 6/19/1997
API#: 30-015-28817	Prepared by: Ronnie Slack	Date: 01/30/06	Rev:

PROPOSED SWD WELL

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 1026'
 Cmt'd w/810 sx

TOC @ 3680' (CBL)

11" hole
8-5/8", 32#, J55, ST&C, @ 4471'
 Cmt'd w/1325 sx

DV Tool @ 5505'

PROPOSED
DELAWARE CHERRY CANYON SWD PERFS
 5,776' - 5,920'

Cement @ 5970' (CBL)

Casing Part @ 6185'

TOC @ 6750' (CBL)

DELAWARE (Cmpl't'd 6/19/97)

7202'-7222'
 7238'-7246'

7540'-7560'

8121'-8129'
 8158'-8173'
 8210'-8230'

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, LT&C, @ 8707'
 Cmt'd w/970 sx

PROPOSED
 2-7/8", 6.5#, IPC tubing to +/- 5700'

PROPOSED
 5-1/2" IPC Packer @ +/- 5730'

Set cement retainer @ 5970' (12/13/05)
 Pumped 200 sx cmt below retainer. Avg rate=3 BPM @ 600 psi. Final pump pressure = 1400 psi.

1. Pumped 50 sx cmt @ 7186. WOC. Did not tag.
2. Pumped 50 sx cmt @ 7186. WOC. Did not tag.
3. Pumped 50 sx cmt @ 7186. WOC. Did not tag.
4. Pumped 50 sx cmt @ 7186. WOC. Did not tag.
5. Pumped 50 sx cmt @ 7186. WOC.
6. **Tagged TOC @ 7041'** (12/9/05)

PBTD @ 8625'

TD @ 8708'

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Well Name: TODD 25P FED 16		Field: INGLE WELLS	
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Current--Well Temporarily Abandoned

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 1026'
 Cmt'd w/810 sx

TOC @ 3680' (CBL)

11" hole
8-5/8", 32#, J55, ST&C, @ 4471'
 Cmt'd w/1325 sx

DV Tool @ 5505'

Cement @ 5970' (CBL)

Casing Part @ 6185' →

TOC @ 6750' (CBL)

DELAWARE (Cmplt'd 6/19/97)

7202'-7222'
 7238'-7246'

7540'-7560'

8121'-8129'
 8158'-8173'
 8210'-8230'

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, LT&C, @ 8707'
 Cmt'd w/970 sx

Hole circulated w/2% KCl. Hooked up chart recorder and tested 5-1/2" casing to 675 psi for 30 minutes. No leak off. **Well temporarily abandoned 12/13/05.**

Set cement retainer @ 5970' (12/13/05)
 Pumped 200 sx cmt below retainer. Avg rate=3 BPM @ 600 psi. Final pump pressure = 1400 psi.

1. Pumped 50 sx cmt @ 7186. WOC. Did not tag.
2. Pumped 50 sx cmt @ 7186. WOC. Did not tag.
3. Pumped 50 sx cmt @ 7186. WOC. Did not tag.
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