

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-29007

5. Indicate Type of Lease

STATE ☐ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Hagerman	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		8. Well No. DEC 1 2005 #1	
2. Name of Operator Chi Operating, Inc.		9. Pool name or Wildcat DELAWARE	
3. Address of Operator P.O. Box 1799 Midland, TX 79702			
4. Well Location Unit Letter K : 1650 Feet From The SOUTH Line and 220 Feet From The WEST Line Section 30 Township 22S Range 27E NMPM County EDDY			
10. Date Spudded 3/01/04	11. Date T.D. Reached 10/16/05	12. Date Compl. (Ready to Prod.) 11/01/05	13. Elevations (DF& RKB, RT, GR, etc.) 3184' GR
14. Elev. Casinghead			
15. Total Depth	16. Plug Back T.D. 3407'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2835-2852' DELAWARE			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68# J-55	410'	EXISTING CSG		Circ 50sx
8 2/8"	36# K-55	5168'	EXISTING CSG		2 stage Circ 220sx

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	2771'

26. Perforation record (interval, size, and number) 2835-2852' (2spf 34 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		P/1000gel 7 1/2% Acid, 1000g gelled wtr w/1000# sd
		Frac/4000g gell w/4400# 20/40 sd

28. PRODUCTION							
Date First Production 11/01/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flwa			Well Status (Prod. or Shut-in) Prod.		
Date of Test 11/09/05	Hours Tested 24hrs	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 25 B0	Gas - MCF 0 MCF	Water - Bbl. 62 BW	Gas - Oil Ratio
Flow Tubing Press. 20#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By SONNY MANN
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Robin Askeu Printed Name ROBIN ASKEW Title REGULATORY CLERK Date 11/28/05