## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Submit to Appropriate District Office

Oil Conservation Division

	Rd., Aztec,	, NM 87410		122	20 South St	. Francis Dr.				5 Copies
District IV 1220 S. St. Franci	is Dr., Sant	ta Fe, NM 875	505		Santa Fe, N					AMENDED REPORT
	I.			R ALL	OWABLE	AND AUTH	ORIZA	TION	TO TRANS	PORT
Operator na	me and A	Address						RID Num	ber	
Chi Operating, Inc. P.O. Box 1799							3 Res	004378  Reason for Filing Code/ Effective Date		
		N		TX 79702			_		New We	
API Number 5 Pool Name							Pool Code			
30-015- 290				Vye	Delaw	elaware			76518	
<sup>7</sup> Property Co	ode	* Prop	perty Nan	ne U	/ Hager	german			<sup>9</sup> Well Number #1	
II. 10 Sur	face Lo	cation	<u> </u>							
Ul or lot no. K	K 30 22		27E	Lot.Idn	Feet from the 1650	North/South L SOUTH	ine Feet f	rom the 200	East/West line WEST	County EDDY
		le Locatio		I	I	Tax 12.00 (1.1)	150 .4		W) 4 /6/87 4 R*	Country
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	ne   Feet 1	rom the	East/West line	County
12 Lse Code		oducing		Gas	<sup>15</sup> C-129 Per	rmit Number	<sup>16</sup> C-129 I	Effective I	Date 17 C-	129 Expiration Date
		od Code LWG		tion Date 11/05						
		Transpor								
<sup>18</sup> Transport OGRID	ter		<sup>19</sup> Transporter Name and Address			<sup>20</sup> POD <sup>21</sup> O/G		<sup>22</sup> POD ULSTR Location and Description		
15694			NAVAJO			О		and Description		CT I PCT OIL
					2-92-5-1	ege von H				
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										APTESIA
47 Proc	duced V	Vater								
<sup>23</sup> POD		<sup>24</sup> POI	ULSTR	Location	and Descripti	on				
	•					LOC	ATION			
47 Wall			1							
	<del></del>	etion Data		1	A5					**
<sup>25</sup> Spud Da	<del></del>	<sup>26</sup> Ready			<sup>27</sup> TD	<sup>28</sup> PBTD	2:	Perforat	:	<sup>30</sup> DHC, MC
	<del></del>				<sup>27</sup> TD	<sup>28</sup> PBTD 3407'	25	Perforati 2835-285	:	<sup>30</sup> DHC, MC
<sup>25</sup> Spud Da 3/01/04	<del></del>	<sup>26</sup> Ready	05			3407'			2'	
<sup>25</sup> Spud Da 3/01/04	te	<sup>26</sup> Ready 11/01/	05 <sup>32</sup> Casin	g & Tubir		3407'	h Set		2' 34 Sa	cks Cement
25 Spud Da 3/01/04 31 Ho EXISTI	le Size	<sup>26</sup> Ready 11/01/	05 <sup>32</sup> Casin	g & Tubii 13 3/8"		3407'  33 Dept	h Set		2' 34 Sa	cks Cement irc 50sx
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