	 	بمح		Form C-103						
DISTRIBUTION			•	Supersedes Old C-102 and C-103						
SAITAFE	1/		W MEXICO OHL CONSERVATION GOMMISSION	C-102 and C-103 Effective 1-1-65						
FE E	17	1	And you good you as you had							
U.5.G.S.				Sa. Indicate Type of Lease State X Fee						
LAND OFFICE	1		APR 2 0 1979							
OPERATOR	+-			5, State Oil & Gas Lease No.						
DEERATOR	1./	لــــــــا								
			D.C.C. Y NOTICES AND REPORTS ON WELLS	karrant-2/5						
IDO NOT USE THIS FO	Allillillillillilli									
USE										
OIL GAS WELL WELL	ιX		Отиел-	7. Unit Agreement Name						
2. Name of Operator	8. Farm or Lease Name									
Phoenix	Ranch Road									
3. Address of Operator	V621	Jure	es Company /	9. Well No.						
,	EOAI		., Suite 300; Oklahoma City, Oklahoma 73112	,						
4. Location of Well	10. Field and Pool, or Wildcat									
I										
UNIT LETTER	Wildcat - Strawn									
West			20 19S 20F							
THE	LINE, S	BECTIC	N 20 TOWNSHIP 198 HANGE 20E NMPM.							
mmmm		$\overline{\tau}$	15. Elevation (Show whether DF, RT, GR, etc.)							
	////	////	4849.9 GR	12. County						
İMMININ İ	7777	7777	4043.3 dk	Chaves ()						
			Appropriate Box To Indicate Nature of Notice, Report or Otl	ner Data REPORT OF:						
_	_									
PERFORM REMEDIAL WORK	╣		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING						
TEMPORARILY ABANDON	4		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT						
PULL OR ALTER CASING	ل		CHANGE PLANS CASING TEST AND CEMENT JOB	2/01/						
			•THER Spud and set 13-	3/8" casing X						
OTHER										
17. Describe Proposed or Co work) SEE RULE 1103.	mplet	ed Op	erations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed						
4/15/79	Spu	dde	d at 5 a.m.							
4/16/79	Dep	th	110'. Rigging up to run casing.	-						
4/17/ 79	Depth 257'. Running 4 joints of 13-3/8", 48#, K55 casing. Set at 153'. Cemented with 150 sxs Class C, 2% CaCl. Did not circulate. Plugged down at 9:30 a.m. Cut off 20" casing. Hooked up flowline. Poured 12 yards Readimix, 5 yards pea gravel. Circulated. Picked up bottom hole assembly, shock sub near bit, stabilizer 30' up.									
18. I hereby certify that the	inform	notis	above is true and complete to the best of my knowledge and belief.							
signed Lonald L		W	Operations Coordinator	_{вате} April 18, 1979						

SUPERVISOR, DISTRICT II

PATE APR 2 7 1979

DF COPIES RECEI	VED			-					Form C-103			
DISTRIBUTION	4								Supersedes Old C-102 and C-103			
S/ NTA FE		4-4	NE	EM WEXICO OI	IL CONSI	ERVATION C	OMMISSION		Effective 1-			
' F1. E		4-4										
U.\$.G.\$.		VE	5a. Indicate Type of Lease State X Fee									
	LAND OFFICE RECEIVE									5, State Oil 6 Gas Lease No.		
OPERATOR		لــــــــــــــــــــــــــــــــــــــ					APR 30	4070	L-2757			
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(DO NOT USE T												
1.					-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		URTEBIA, DI	J.	7. Unit Agreem	ent Name	****	
WELL .	Well D	<u>U</u>	OTHER-					FIGE				
2. Name of Operator	B, Form or Leas											
Phoenix Res		Comp	any						Ranch Road			
3. Address of Operator									9. Well No.			
3555 NW 58th Street, Suite 300; Oklahoma City, Oklahoma 73112										10. Field and Pool, or Wildcat		
"	C"	6	60_ ,		Nonth		1000		Wildcat - Strawn			
UNIT LETTER	<u> </u>	. 0	DU FEE	T FROM THE	NOCLA	LINE AND	1980 -	TEET FROM	mmm	mmm	m	
West		SECTION	20	TOWNSHIP	105		205					
Int	LINE,	SECTION		TOWNSHIP		RANGE	- GUL	NMPM.				
	711111	1111	15.	Elevation (Show		F. RT, GR, et	c.)	,	12. County	MILL	1111	
		71111	71117	4849	.9 GR				Chaves		7/1/2	
16.	Ch	eck A	ppropriate	Box To Indi	icate Na	ature of No	tice, Repor	t or Oth	er Data			
, h	NOTICE	OF INT	ENTION T	FO:	į		SUBSE	EQUENT	REPORT OF	:		
											_	
PERFORM REMEDIAL WO	**			PLUG AND ABANE	DON	REMEDIAL WOR	K	\square	ALTE	RING CASING		
TEMPORARILY ABANDON						COMMENCE DRI			PLUG	AND ABANDONMEN	٠, [
PULL OR ALTER CASING				CHANGI PLANS	<u> </u>		t 8-5/8"				_ X	
OTHER						OTHER	• • • • • • • • • • • • • • • • • • • 	0009			_ [
17. Describe Proposed work) SEE RULE		ted Oper	rations (Clear	rly state all perti	inent detai	ils, and give pe	ertinent dates,	including o	estimated date of	starting any pro	oposed	
work) SEE ROCE												
4/22/79 De	enth 17	י 197	Pumped	120 bb1s.	I CM n	lua Dul	lad out a	f hala				
	umped 1	20 bt	ols magr	nesium oxid	de plu	ruy. rur n Rinne	d un ran	1101e	WILN O St into 0.5/0	ands. " 21#		
K!	55 casi	ing.	Set at 1	1773', floa	at col	lar at 17	27'. Cem	ented :	with 200 s	24#, YS		
Ha	allibur	rton (Class C T	Thikset. 1/	/4# f1c	ocele. 10	# ailsoni	te. 2%	CaC1: 600	sys Lite		
1/	/4# TIC	cele,	, 5# gils	sonite, 8#	salt;	150 sxs	Clăss C w	ith 2%	CaC1. Di	d not	•	
c ·	irculat	e.										
1/22/70 C.		المئان ا	. 111		20	01 0						
4/23/79 Ce	emented n' fili	131W 1	1 1": 50	tage 1: 10	JU SXS	Class C,	60' 1111	. Sta	<u>ge 2</u> : 300	sxs_		
5() cvc 2	. 3t	.age 5.	150 sxs 50 age 6: 25		i. <u>Stage</u>	_4: 50 S	XS IU.	1111. <u>St</u>	age 5:		
St.	tage 8:	50	sxs circ	culated to	Surfac)	stage /:	25 57	XS 20 111	1.		
	<u></u> -				5u, 1u							
				•					-			
18, I hereby certify the	t the infor	netion (oove is true a	ind complete to t	he best of	my knowledge	and belief.					
()	+1	M	# 1		•				_			
TITLE Operations Coordinator DATE April 25, 1979												
			7									

CONDITIONS OF APPROVAL, IF ANYTHE