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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 13 1979

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2757	
7. Unit Agreement Name	
8. Farm or Lease Name Ranch Road	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat - Strawn	
12. County Chaves	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN OIL WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator Phoenix Resources Company ✓
3. Address of Operator 3555 NW 58th Street, Ste 300; Oklahoma City, Oklahoma 73112	4. Location of Well UNIT LETTER "C" 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 19S RANGE 20E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4849.9 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set 8-5/8" casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

4/22/79 Depth 1781'. Pumped 120 bbls. LCM plug. Pulled out of hole with 6 stands. Pumped 120 bbls. magnesium oxide plug. Rigged up, ran 39 joints 8-5/8" 24#, K55 casing. Set at 1773', float collar at 1727'. Cemented with 200 sxs Halliburton Class C Thikset, 1/4# flocele, 10# gilsonite, 2% CaCl; 600 sxs Lite, 1/4# flocele, 5# gilsonite, 8# salt; 150 sxs Class C with 2% CaCl. Did not circulate. Ran temp survey. Top of cement at 300'. WOC 6 hours.

4/23/79 Cemented with 1": Stage 1: 100 sxs Class C 2% CaCl, 60' fill. Stage 2: 300 sxs Class C 2% CaCl, 30' fill. Stage 3: 150 sxs Class C 2% CaCl, 50' fill. Stage 4: 50 sxs Class C 2% CaCl, 10' fill. Stage 5: 50 sxs Class C 2% CaCl, 20' fill. Stage 6: 25 sxs Class C 2% CaCl, 10' fill. Stage 7: 25 sxs Class C 2% CaCl, 20' fill. Stage 8: 50 sxs Class C 2% CaCl, circulated to surface. WOC time this date 18-3/4 hours.

4/24/79 Set slips, cut off casing and nipped up BOPs, tested casing to 1500 psi for 30 minutes - OK. WOC time this date 4-3/4 hours. Total WOC time 29-1/2 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ronald W. [Signature]</u>	TITLE <u>Operations Coordinator</u>	DATE <u>June 11, 1979</u>
APPROVED BY <u>W. A. [Signature]</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUN 14 1979</u>

CONDITIONS OF APPROVAL, IF ANY:

