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RECEIVE!
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 18 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2757

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Phoenix Resources Company 3. Address of Operator 3555 NW 58th Street, Suite 300; Oklahoma City, Oklahoma 73112 4. Location of Well UNIT LETTER <u>11C11</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>19S</u> RANGE <u>20E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4849.9 GR	7. Unit Agreement Name 8. Farm or Lease Name Ranch Road 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat - Strawn 12. County Chaves
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set 4-1/2" casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/14/79 Laying down 4" drillpipe and 5-3/4" collars. Rigging up and running (124) joints 5146' of 10.5# K-55 and (40) joints 1525' of 11.6# N-80, 4-1/2" casing. Set at 6751.11'. Cemented (Halliburton) with 600 sacks Class C 50-50 Poz, 2% gel, .5% CFR-2, 5# salt, slurry weight 13.7. Bumped plug with 1700 psi. Set slips and cut off casing. Nippled up x-mas tree. Ran temperature survey, top of cement at 5080'.
5/16/79 Pressure tested casing to 1400 psi after 18 hours WOC for 30 minutes - OK. Released rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronald W. Atch TITLE Operations Coordinator DATE June 12, 1979

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 19 1979

CONDITIONS OF APPROVAL, IF ANY:

Phone 746-3281



RECEIVED

TEMPERATURE SURVEY

JUN 18 1979

OPERATOR PHOENIX RESOURCES

D. C. C.
ARTERIA, OFFICE

LEASE

WELL NO. _____ RANCH ROAD #1

FIELD

DATE & TIME CEMENT JOB COMPLETED

DATE & TIME SURVEY MADE May 14, 1979 4:10 A.M.

SURVEY RUN BY _____ **DON BENNETT**

DATUM

WELL DATA _____ CEMENT TOP 5,080 feet
DEPTH REACHED 6,690 feet

DEPTH REACHED 6,690 feet

TEMPERATURE IN °F

