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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 18 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Phoenix Resources Company	5. State Oil & Gas Lease No. L-2757
3. Address of Operator 3555 NW 58th Street, Suite 300; Oklahoma City, Oklahoma 73112	7. Unit Agreement Name
4. Location of Well UNIT LETTER "C" 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 19S RANGE 20E NMPM.	8. Farm or Lease Name Ranch Road
15. Elevation (Show whether DF, RT, GR, etc.) 4849.9 GR	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat - Strawn
	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Perforate, test and plug back Lower Atoka formation. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 5/17/79 Ran gauge ring and junk basket to TD. Ran gamma ray log. TD - 6000'. Went in hole with Baker Lokset packer, on-off tool, 2-3/8" tubing. Set packer at +/- 6506'. Swabbed fluid down to 6500'. Perforated 6528-6534', 6556-6560', 6562-6566' with 1-9/16" hollow carrier gun, 1 SPF. No pressure increase.
- 5/18/79 Rig up Howco. Treated perforations with 1500 gallons 15% NEFE acid, 20 ball sealers. Broke at 2400 psi, maximum 5700 psi, average 3400 psi at 4.5 BPM, ISIP 1000 psi, 5 minutes 1000. Balled out. Bled down in 5 minutes. Swabbed down to 6400'. Made one swab run/hour - noon to 4 p.m. Recovered 45 BAW, no gas.
- 5/19/79 Released Baker packer and P00H with tubing and packer. Ran in hole with CIBP and set at 6520'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. W. Gessert TITLE Operations Coordinator DATE June 13, 1979

APPROVED BY W. R. Gessert TITLE SUPERVISOR, DISTRICT II DATE JUN 19 1979

CONDITIONS OF APPROVAL, IF ANY: