State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs NM 88240

WELL AP		05-60557
5. Indicate	Type of Lea	130
State	X	FEE
& State (	Til & Gas La	are No

DISTRICT II  P.O. Drawer DD, Artesi	a NM 8821	D.O. D 0000									5. Indicate Type of Lease State X FEE			
DISTRICT III	2 11111 002	Santa Fe, New Mexico 87504-2088									6. State Oil & Gas Lease No.			
1000 Rio Brazos Rd., Aztec NM 87410 VO-5641														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1a. Type of Well:  OIL WELL GAS WELL X DRY OTHER Re-entry Bullis AVW State Cor											<b>I</b>			
2. Name of Operator  8. Well No.														
YATES PETR	OLEUN	M CORP	ORATIC	$\overline{N}$								Ł		
3. Address of Operator	3. Address of Operator  1.05 S. Ath. STREET ARTESIA NIM 88210 11 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1													
105 S 4th STREET, ARTESIA, NM 88210 W. Gardner Draw Wildcat Atoka														
4. Well Location Morra W														
Unit Letter C: 660 Feet From The North Line and 1980 Feet From The WEST Line														
Sect	ion	20		Township	R19S	Rang	<del>0</del>	R20	ОЕ имрм		Chaves	s 	County	
10. Date Spudded		11. Date T.D. 1	Reached	12. Date Cor	npleted (Rea	dy to Pro	xd)	13. E	levations (DF	& RKB, RT, GR, etc.) 14. Elev. Casinghead				
Re-entered 3-7-	01	3/8/0	1		5/15/0	)1		_	484	9.9' GR				
15. Total Depth		16. Plug Back	T.D.	17, If Multiple		w			ntervals	Rotary Too	is	Cable Tools		
6909'		65	02'	Many Zones	?			Drille	nd by	Pull	ing Unit			
19. Producing Interval (s),	of this comple			<u> </u>				l			Directional St	urvey Mad	de .	
-		64	84-6494' -	- Atoka						1	lo.	•	. [	
l									Was Well Co	ored .				
none for re-entry						<u> </u>				No_		1	<b>_</b>	
23			CA	SING I	KECU	KD (	Repo	rt a	II strings	set in v	veli)			
CASING SIZE		WEIGHT LB	/FT. DEPT	H SET	HOLE SIZ	Ε		CEM	MENTING RE	CORD	·AMO	OUNT P	ULĽED 🔭	
13-3/8"							sx-in plac							
8-5/8"								sx-in pla	000 10172001					
4-1/2"		11.6 & 10.5# 6751' 7-7/8" 600 sx-in place								.c -				
									_	\$2,				
24			LINER REC	ORD					25	TUBII	NG RECOF	<b>₹</b> D	(7)	
SIZE TOP		воттом		SACKS CEM	ENT	SCREEN		SIZE		DEPTH SET		PACKER SET		
									2-3/8"	643		6438'		
					<u>,                                     </u>									
26 PERFORATION RECO	RD ( INTERV	AL, SIZE, AND	NUMBER)								CEMENT, SQUEEZE, ETC.			
6484-94' , .5" 20 holes					DEP	TH INT	ERVAL		<u> </u>	MOUNT A	ND KIND MA	TERIAL	USED	
10404-71 ,.5 20 H	Oics				}			-				_		
28				PR	ODU	GTIC	N.							
Date First Production	1								Well Status (Prod. Or Shut-in)					
5/15/01 Date of Test		F Hours Tested [Choke Size   Prodnior   Oil - BBI							Gas-MCF		Water -Bbl.	<del>,</del>	Gas - Oil Ralio	
5/18/01	J '''	24	20/64		Period	١	0	}	89		Viater -DDI.	ļ	Gas - On Natio	
Flow Tubing Press.	Casir	ng Pressure	Calculated 21-	Oil-	Bbi	Gas-l		Γ'	Water -Bbl	<del>-</del>	Oil C	Gravity - A	NPI	
110#		•	Hour Rate	0		8						,		
29. Disposition of G	as (Sol	(Sold, used for fuel, vented, etc.)								Teste	Tested Witnessed By			
			Sold							Tob	DDV 121.			
30. List Attachments														
None for re-entry	(L _ 4 A	e	427000 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	E	<i>u</i> · · ·	·			127-2-2		<del>-,</del>	<del>,</del>		
Printed											eller			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name  Donna Clack  Title  Operations Technician														
l .										Date		12/19	/01	