

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-015-33403

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address of Operator

PO BOX 227, ARTESIA, NM 88211-0227

4. Well Location

Unit Letter M : 1026 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 10 Township 22S Range 27E NMPM EDDY County

10. Date Spudded 5/20/04 11. Date T.D. Reached 6/26/04 12. Date Compl. (Ready to Prod.) 1/18/06 13. Elevations (DF& RKB, RT, GR, etc.) 3080' GL 14. Elev. Casinghead

15. Total Depth 11970' 16. Plug Back T.D. 11680' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By 0 - 11970' Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10924' - 11060' ATOKA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

NONE

22. Was Well Cored

NO

23. EXISTING CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	396'	17 1/2"	500 SX, CIRC	NONE
9 5/8"	36#	1702'	12 1/4"	650 SX, CIRC	NONE
7"	23#	9005'	8 3/4"	1625 SX, CIRC	NONE
4 1/2"	11.6#	11970'	6 1/8"	350 SX, CIRC	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10845'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

10924' - 11060' (15 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>10924'-11060'</u>	<u>ACDZ W/ 3000 GAL 15% NEFE ACID</u>

28. PRODUCTION

Date First Production <u>1/19/06</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>FLOWING</u>			Well Status (Prod. or Shut-in) <u>PROD</u>		
Date of Test <u>1/20/06</u>	Hours Tested <u>24</u>	Choke Size	Prod'n For Test Period	Oil - Bbl <u>0</u>	Gas - MCF <u>511</u>	Water - Bbl. <u>31</u>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

OWEN PUCKETT

30. List Attachments

NONE

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Diana J. Briggs Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/14/06
E-mail Address PRODUCTION@MARBOB.COM