Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natur	al Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCERNATION DIVISION		WELL API NO. 30-005-63779	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	· · · · · · · · · · · · · · · · · · ·		6. State Oil & Gas Lease	No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			AFFIRMED	
PROPOSALS.)				
1. Type of Well: Oil Well Gas Well TOther			8. Well Number 001  9. OGRID Number	
2. Name of Operator PARALLEL PETROLEUM CORPORATION			9. OGRID Number 2303	387
3. Address of Operator			10. Pool name or Wildca	
1004 N. BIG SPRING, SUITE 400, MIDLAND, TX 79701				
4. Well Location	400 feet from the S	188	30	w
City Better				
Section 33	Township 14S Ra 11. Elevation (Show whether DR,		NMPM Chaves Count	y
	GR 3446	rais, ki, diq vic.,		
Pit or Below-grade Tank Application O			<u> </u>	
Pit typeDepth to Groundws	terDistance from nearest fresh w	ater well Dist	ance from nearest surface water	·
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR				RING CASING
TEMPORARILY ABANDON			A 🔲	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	I JOB	
OTHER:		OTHER:		
13. Describe proposed or comp	leted operations. (Clearly state all 1			
	rk). SEE RULE 1103. For Multip	le Completions: At	tach wellbore diagram of pr	roposed completion
or recompletion.				
SPUD: 12-31-05	50 700 TV 17 50 HOLD	5.1 5.1L . A	2071 onm 11/100	CY OI C I
01-01-06: RUN 13.375" FSG IN 17.5" HOLE, 54.5#, set @ 307'. CMT W/190 SX CL C + FLOCELE @ 14.8 PPG, 1.35 CF/SACK YIELD; TAIL W/250 SX CL C + 2% CALCIUM				
CHLORIDE @ 14.8 PPG, 1.35 CF/SACK YIELD; TAIL W/250 SX CE C + 2% CALCION CHLORIDE @ 14.8 PPG, 1.35 CF /SACK YIELD, 5 CENTRALIZERS, CIRC TO SURFACE,				
CIRC 125 SX T		TIDED, 5 CEN	THE TENTO I	, Dollarion,
	CSG in 12.25" HOLE, 3	6# CET 0 120	7 ! CMT 13/200 CV	TNTEDETLI C
	CELE; TAIL W/300 SX CL			
	D; CONDUCTED SURVEY 1"			
	•			
				RECEIVE
				FEB 1 6 2006
				QQU-Antes
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the b	est of my knowledg	e and belief. I further certify	that any pit or below-
Kana Ul	7 2 1			
SIGNATURE / / /	Commel TITLE	SK PKUD & KE	G TECHNICIAN DATE	02-131-2000
	C CORMICK E-mail ac	ldress: kmccormi	ck@p111.comTelephone	e No.432-685-6563
For State Use Only			-	FEB 2 1 2006
APPROVED BY:	TITLE			E
Conditions of Approval (if an HEC	ORDS ONLY			
101112				