

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

BURLAU OF LAND MANAGEMENT						5. Lease Serial No. LC-029435-B			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other					8. Well Name and No.				
2. Name of Operator Merit Energy	Company					J. L. "B" Well No. 1	.1		
3a Address	, company	3b. Phone No.	(include area co	de)	9. API V 30-01	veli No. 5-05077			
13727 Noel Road, Suite 500, D	972-628-1610			10. Field and Pool, or Exploratory Area Grayburg-Jackson					
4. Location of Well (Footage, Sec., 660' FSL & 1980' FWL, Sec. 5					11. County or Parish, State				
					Eddy	County, New Mexic	0		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE N	ATURE OF	NOTICE, R	EPORT, C	OR OTHER DATA			
TYPE OF SUBMISSION			TYPE OF	ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Trea		roduction (St	art/Resume)	Water Shut-Off Well Integrity			
✓ Subsequent Report	Casing Repair	New Constru		ecomplete		Other			
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Aba		emporarily Al Vater Disposal					
01/26/2006 - MIRU Well S 01/27/2006 - Open well. Ni to 500 psi. Drop 250 psi ir 01/28/2006 - Open well. T to 1814'. SD due to high w 01/29/2006 - Open well. S. 1880. Test plug to 1000 ps topbrom 1565 to 1596 and 01/31/2006 - Open well. 0 of iron sulfide scale in juni plug @ 1525. Cap w/10' c	ervice Rig #5. SDFN. UBOP w/enviro pot. COOH w/ I min. TOH w/tbg & ret head IH w5-1/2 full bore pkr. Set p vinds. et pkr @ 1565'. Press annulus i. TOH moving plug & pkr in 1627 to 1658. Release plug & PSI. TIH w/ret head, release i k basket. RIH W/CIBP. (Wel ement. RD Wireline. TIH w/t PSI. ND BOP. NU wellhead w/	/tbg & pkr. RII . SDFN. kr @ 2813. Tes to 500 psi for 3 30' intervals te pkr & TOH. S rbp @ 2837. TC I flowing 85 bbl bg @ 1350'. Di	I w/5-1/2 Mod t RBP to 1000 0 mins. Held sting across b: ecure well. S ecure well. S cure well, se to steel pit), se splace hole w/	psi. TOOH ok. TOH w/t ad section of DFN. U wireline. 1 et plug @ 29 pkr fluid. TO	tet plug @ 2 to find HIC bg & pkr. T csg. Found RIH w/GRJI 05. TOH w/ OH. Secur	837. Circ hole clean. Found bad section FIH w/bridge plug. S botton from 1750 to B, set down @ 2898. setting tool, RIH W/	. Pressure csg of csg @ 1565 Set plug @ 1788 & Found pieces CIBP. Set		
					-	FR 1 5 2006			
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct				- F	EB 1 9 2000			
Larry M. Sanders			itle Sr. Regul	- }-		ARY GOURLEY			
Signature Lauren Skanle			Date 0			02/07/2506ROLEUM ENGINEER			
	THIS SPACE FOR F	EDERAL C	R STATE	OFFICE	USE				
Approved by Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in					Date			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.