

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-22947
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Big Walt 2 State
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Indian Basin Upper Penn

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA WYP Limited Partnership

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
Unit Letter 3 : 660 feet from the north line and 2130 feet from the west line  
Section 2 Township 22S Range 24E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3892'

Pit or Below-grade Tank Application  or Closure

Pit type Steel Depth to Groundwater N/A Distance from nearest fresh water well N/A Distance from nearest surface water N/A

Pit Liner Thickness: N/A mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

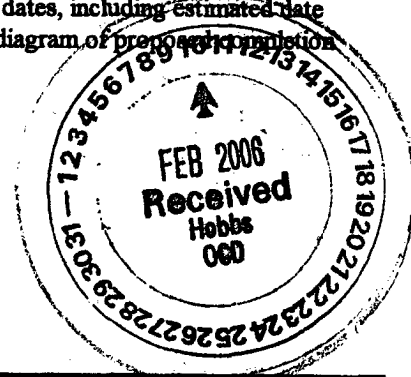
<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Set CIBP, TA & Run MIT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Temporary Abandoned Status approved  
 until 5-9-08

See Attachment

*This well appears to be in Reef.*



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/1/09  
 Type or print name David Stewart E-mail address: david.stewart@oxy.com Telephone No: 432-685-5717

For State Use Only  
 APPROVED BY Gerry Guye Compliance Officer TITLE Gerry Guye DATE 2-17-06  
 Conditions of Approval, if any:

**Big Walt 2 State #1**

OXY USA WTP LP requests to temporarily abandon this well for possible future use.

TD-7975' PBDT-7771' Perfs-7870-7914' CIBP-7820'

02/02/2006 CMIC: henrich

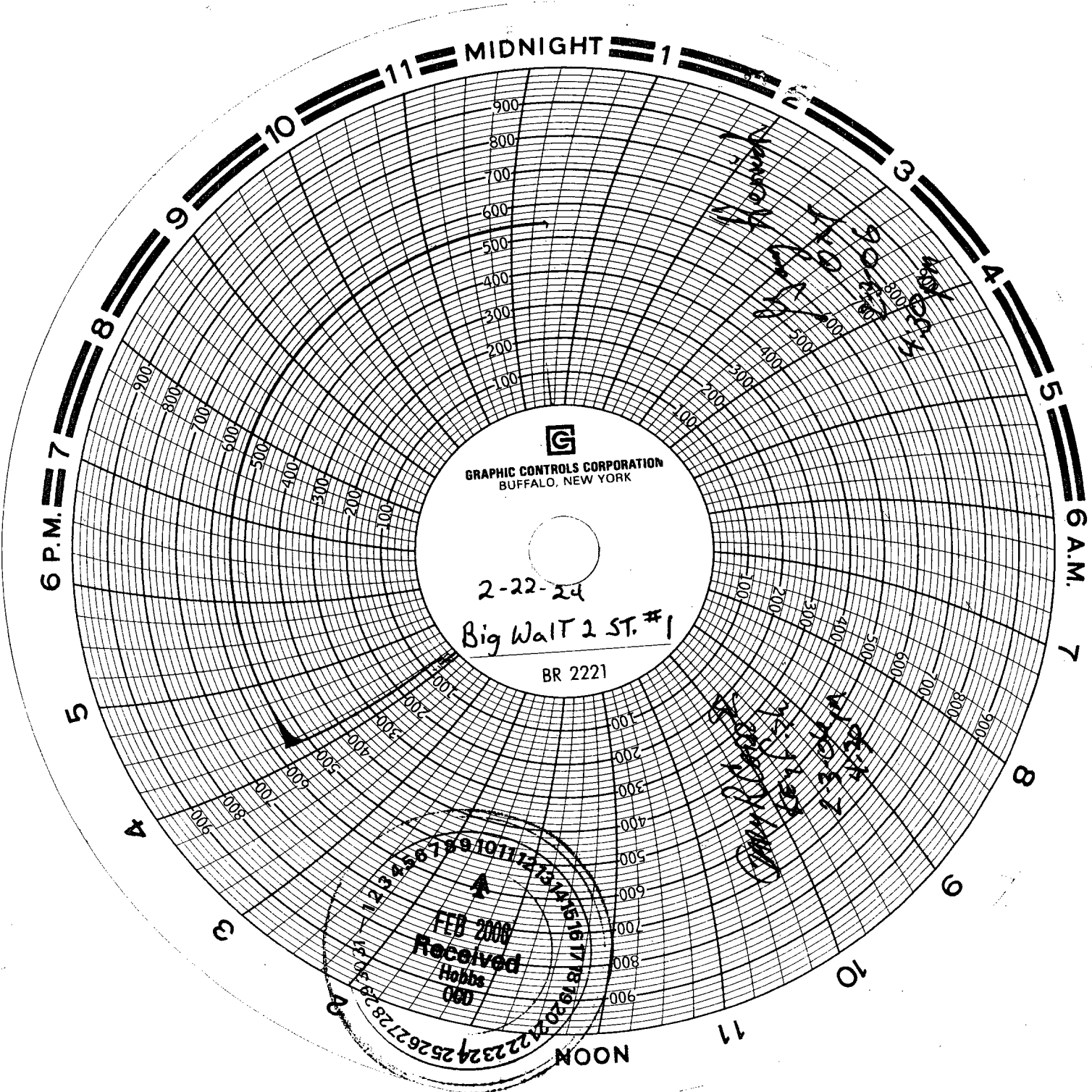
hold safety meeting, miru aries rig #44, miru key reverse unit, sitp 600#, sicp 120#, open csg. & it bled down instantly, open tbg. to blow down line on f/o choke, well bled down to 240# in 4 hrs., kill tbg. w/40 bfw, nd wh, nu bop, kill tbg. w/another 30 bfw, try to release pkr. w/no success, release on/off tool & let well equalize, latch onto pkr. & release, sid!

02/03/2006 CMIC: henrich

hold safety meeting, sitp 600#, sicp 0#, try to run pkr. down hole w/no success, pkr. had reset, release pkr. & got tbg. & csg. to equalize, start bleeding tbg. down while killing csg. tbg. & csg. died, pooh w/246 jts. 2 7/8" tbg. & pkr., upper drag blocks & 2 packoff rubbers missing off pkr., miru baker atlas w/ truck, rih w/gauge ring & junk basket to 7932', pooh, rih w/5.5" cibp, correlate to open hole log dated 8-11-1979, set cibp @ 7820' (top perf. @ 7870') pooh, load csg. w/142 bw & test to 500#(OK), rih w/dump bailer & cap cibp w/35' of cmt. pooh, rd w/, sid!

02/04/2006 CMIC: henrich

hold safety meeting, 0# sip, rih w/246 jts. 2 7/8" tbg., tag cmt. @ 7771', try to displace hole & tbg. plugged, pooh w/22 jts. jts. #23 & 24 were plugged w/parafin, lay them down, rih & circ. 12 bw & tbg. plugged again, pooh w/32 jts. jts. #33 & 34 were plugged, try to pump & tbg. was still plugged, pooh & found jt. #51 plugged, circ. tbg. capacity twice(OK), rih to 7771', displace hole w/168 bbls. 3% kcl containing pkr. fluid, pooh laying down 2 7/8" tbg., nd bop, nu wh, load csg. & run 30 min. 540# integrity test, test drew a good straight line on chart, bleed well down, si, rig unit down, sd!



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

2-22-24

Big Walt 2 ST. #1

BR 2221

FEB 2008  
Received  
Hobbs  
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11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31