

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-23221 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. L-4683
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> RE-ENTRY WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name Humidor State Unit RECEIVED FEB 17 2006
2. Name of Operator Yates Petroleum Corporation		8. Well No. 2
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Undesignated Sulphate Draw; Wolfcamp
4. Well Location Unit Letter J ; 1880 Feet From The South Line and 1980 Feet From The East Line Section 26 Township 24S Range 27E NMPM Eddy County		
10. Date Spudded RE 10/5/05	11. Date T.D. Reached 7/14/80	12. Date Compl. (Ready to Prod.) 1/10/06
13. Elevations (DF& RKB, RT, GR, etc.) 3201'GR		14. Elev. Casinghead
15. Total Depth 13,090'	16. Plug Back T.D. 11,060'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools Pulling Unit
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,374'-11,020' Wolfcamp		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Gamma Ray/CCL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	94#	400'
13-3/8"	54.5#, 61#	2371'
9-5/8"	47#, 53.5#	9378'
24. LINER RECORD		
SIZE	TOP	BOTTOM
7-5/8"	8868'	12,001'
4-1/2"	11,497'	13,080'
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	10,300'	10,300'
26. Perforation record (interval, size, and number) 12,470'-12,474' 11,930'-11,934' 12,460'-12,470' 12,224'-12,250' 12,450'-12,456' 10,374'-10,390' 11,830'-11,850' 10,790'-10,800' 11,894'-11,900' 11,010'-11,020'		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,450'-12,474' 2000g 7-1/2% MSA 11,830'-12,250' 2500g 7-1/2% MSA, 3000 scf/bbl N2 10,790'-11,020' 3000g 7-1/2% MSA 10,374'-10,390' 2000g 7-1/2% MSA		
28. PRODUCTION		
Date First Production 1/11/06	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Producing		
Date of Test 1/23/06	Hours Tested 24 hrs	Choke Size NA
Flow Tubing Press. 1450 psi	Casing Pressure Packer 14	Calculated 24-Hour Rate 14
Oil - Bbl 14		Gas - MCF 950
Water - Bbl. 15		Gas - Oil Ratio NA
Oil Gravity - API - (Corr.) NA		Test Witnessed By TGR Pumping
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		
30. List Attachments Log		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <u><i>Tina Huerta</i></u> Printed. <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>February 13, 2006</u> E-mail Address <u>tinah@ypcnm.com</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11314'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinebry	T. Rustler	744'	T. Morrison	
T. Tubb	T. Delaware	2446'	T. Todilto	
T. Drinkard	T. Bone Spring	5851'	T. Entrada	
T. Abo	1 st Bone Spring	6920'	T. Wingate	
T. Wolfcamp	2 nd Bone Spring	7483'	T. Chinle	
T. Wolfcamp B Zone	3 rd Bone Spring	8800'	T. Permian	
T. Cisco	Lower Morrow	12762'	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology