Form 3160-5 (April2004)

OCD-ARTESIA

UNITEDSTATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORMAPPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. NMNM-17095

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Oil Well	8. Well Name and No.					
2. Name of Operator			Government "D" 14			
Chesapeake Operating Inc.			9. API Well No.			
3a. Address 3b. PhoneNo. (include area code)			30-015-25560			
P. O. Box 11050 Midland TX 79702-8050 (432)687-2992			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			NW Fenton Delaware			
10' FSL & 2170 FEL of Sec. 1, T21S, R27E			11. County or Parish, State Eddy New Mexico			
12 CHECK AF	PPROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE				
TYPE OF SUBMISSION	TROTALLE BOTTLES, TO THE STOTE B					
TITEOT CEDIMOCION		TYPEOF ACTION				
Notice of Intent	Acidize Deepen		(Start/Resume) Water Shut-Off			
	AlterCasing FractureTreat Reclamation Well Integrity					
X Subsequent Report	Casing Repair New Cons					
Final Abandonment Notice	Change Plans X Plugand A					
Final Abandonment Notice	Convert to Injection PlugBack	WaterDispo	sal			
If the proposal is to deepen dire Attach the Bond under which the following completion of the intesting has been completed. Fir determined that the site is ready 01/24/06 RIH w/ 2 3/8" to 25 sx Cl. C cmt on top of 10# brine w/25# gel per 14.8 ppg w/2% CCL, PC 110', start POOH, found flash set in 5 stds tbg., L 25 sx Cl. C. cmt. 14.8 ppg w/additional 185' tbg. SE 01/25/06 RIH to 1,310', it sx Cl. C cmt, mix @ 14.8 hrs. RIH, tag @ 1,090'. approved setting 50 sx pwellhead, cmt @ surface 01/26/06 Dug out cellar.	ectionally or recomplete horizontally, give subsurfule work will be performed or provide the Bond Novolved operations. If the operation results in a multiple provide the Bond Novolved operations. If the operation results in a multiple provide the Bond Novolved operations. If the operation results in a multiple provide to 2,668'. RU Key Pressure Stored to 2,668'. RU Key Pressure Stored to 2,668'. POOH to 2,350 bbl. POOH w/tbg to 2,225', mix a pooh w/380' 2 3/8" tbg. SI 4 hrs. If the plugged, swab tbg down, POLD 10 jts. RIH to 1.500' w/48 jts. 2 pg, 1.500' - 1,400' POOH w/185' DFN tag TOC plug. POOH, LD tbg to 28# w/2% CCL, POOH w/12 jts 2 3 Mr. Dunken from BLM witnessed plug from 595' up w/o tagging from the proper to cut off wellhead. Rel. edw/backhoe, cut off wellhead 3 ' be thors. Well is now P&A'd.	face locations and measured at lo. on file with BLM/BIA. R ltiple completion or recomplet all requirements, including reservices, mix and purply, circ hole w/200 bb and pump 25 sx Cl. CRIH tag TOC plug @ C w/same, found cm 3/8" tbg. RU Key, stbg, rev. out tbg, PO 1,215 pump and spoy/8" tbg. rev. clean, S tag on both plugs, n 60' to surface. ND quip.	Is comt. 2, RECEIVED pot FEB 1 7 2006 OH VILLAGE Approved as to plugging of the well bara Liability under bond is retained until			
Name (Printed/Typed) Brenda Coffman		Title Regulatory A	nalyst			
Signature Junea	Coffma	Date 02/07/2006				
	THIS SPACE FOR FEDERAL	OR STATE OFFIC	E USE			
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section	tle 43 U.S.C. Section 1212, make it a crime for ar	ant or lease Office Office Ty person knowingly and willf	Date FEB 1 4 2006 Ully to make to any department or agency of the United			
States any false, fictitious or frauc	dulent statements or representations as to any	matter within its jurisdiction	uny to make to any department or agency of the United 1.			