

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-33537 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Pardue Farms "29" |
| 8. Well Number 1 |
| 9. OGRID Number 015262 |
| 10. Pool name or Wildcat und |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Morexco, Inc.

3. Address of Operator
P. O. Box 1591 Roswell, NM 88202-1591

4. Well Location
Unit Letter B : 754 feet from the N line and 2013 feet from the E line
Section 29 Township 24S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3029 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Well is shut-in waiting on results of Pardue Farms #2 well. Plan to convert to pressure maintenance well or SWD in the second quarter of this year - 2006.

RECEIVED

FEB 17 2006

OCU-ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donald G. Becker, Jr. TITLE President DATE 2/16/06

Type or print name Donald G. Becker, Jr. Telephone No. 627-1290

(This space for State use)

APPROVED BY FOR RECORDS ONLY DATE FEB 17 2006

Conditions of approval, if any:

McCABE ENERGY, INC.
DAILY DRILLING REPORT
PARDUE FARMS "29" #1
Eddy County New Mexico

1/11/05 RU KEYEPPS & frac with 35,358 gal Ambormax 1025 carrying 40,000# 20/40 Ottawa sand & 14,220 # Ottawa (resin coated) sand. Max rate = 20.2 bpm, Avg rate = 20 bpm, Max press = 1230 psi, Avg press = 900 psi. ISIP = 720 psi, 5 min = 670 psi, 10 min = 630 psi, 15 min = 580 psi. Shut well in a total of 3 hrs, RU Flow Test Well Testers & open on 16/64" choke (505 psi) @ 2:30PM.
DC: \$ 34,000.00 CC: \$ 94,000.00

1/12/05 This AM (6:00) well is still flowing 10-11 bph & gassing. Have recovered approx 450 bbls LW in past 15 ½ hrs. LWTR = 250 bbls. Well continued to flow until 12:00 PM then died. Recovered an additional 50 bbls LW. LWTR = 200 bbls. SI&SDFD.

DC: \$ 2,000.00 CC: \$ 96,000.00

Note: On the day of the frac the pulling unit was moved to another McCabe Energy, Inc. well for a one day rod job. Because of a stuck pump and high winds it has turned into a three day job. The pulling unit should be back on the Pardue Farms 29 #1 on Friday. Tubing will be run and the well will be swabbed at that time.

1/13/05 SICP = 0 psi. Open well to pit with puff of gas & about 10 gal oil. SI&SDFD.

1/13/05 No operations.

1/14/05 MI & spot Longhorn pulling unit.

1/15/05 Work on rig

1/16/05 No operations.

1/17/05 Finish rig repair, ND frac valve & NU BOP. PU & run 80 jts 2 7/8" tubing (SN on bottom). SDFD.

DC: \$1,000.00 CC: \$97,000.00

1/18/05 Continue in the hole with tubing to 6118' & tag sand. Pull tubing to 5566' & RU swab. Made 4 runs & recovered approx 20 bbls LW. Beg FL = surface & end FL = 400'. LWTR = 160 bbls.

DC: \$2,500.00 CC: \$99,500.00

1/19/05 SITP = 0 psi. SICP = 25 psi. FI 1st run = surface, pulled from 2000' & recovered 100% wtr. Made a total of 17 runs & recovered approx 150 bbls LW. Ending FL = 300'. LWTR = 10 bbls.

DC: \$3,000.00 CC: \$102,500.00

1/20/05 SITP = 0 psi, SICP = 120 psi. FL 1st run = surface, pulled from 2000' & recovered 100% wtr. Made a total of 5 runs & recovered approx 40 bbls wtr. Ending FL = 200'. LD swab, ND BOP & NU well head. SI&SDFD.

DC: \$2,000.00 CC: \$104,500.00

1/21/05 MI& RU Key swabbing unit & SDFD.

DC: \$1,500.00 CC: \$106,000.00

1/22/05 SITP = 0 psi, SICP = 120 psi. Beg FL = surface, made 33 runs with swab & well started flwg (2:00 PM). Flwd well on ½" choke to pit with 1-3% oil cut for 3 hrs & SI (5:00 PM). Flwg tubing press = 100 psi, SICP = 50 psi. Recovered approx 200 bbls wtr swabbing & flwg.

DC: \$1,500.00 CC: \$107,500.00

1/23/05 No operations.

McCABE ENERGY, INC.
DAILY DRILLING REPORT
PARDUE FARMS "29" #1
Eddy County New Mexico

COMPLETION

| | |
|---------|---|
| 1/03/05 | Back drag location & set anchors. DC: \$ 2,500.00 CC: \$ 2,500.00 |
| 1/04/05 | Set pipe racks & rig mat. |
| 1/05/05 | MI&RU Longhorn Well Service. Unload & tally new 2 7/8" J-55 tubing. NU BOP, PU 4 3/4" bit, scraper & RIH on 2 7/8" tubing to PBTD (6230'). RU Cudd Pumping Services, pickle tubing with 100 gal xylene & 250 gals 15% reg HCl while circulating the hole with 2% KCl water. Pull tubing to 5746' & spot 250 gal 10% Acetic acid. Pull 10 stds & SDFD. DC: \$ 34,500.00 CC: \$ 38,000.00 |
| 1/06/05 | Continue out of the hole with bit & scraper. RU E.M. Hobbs. Run CBL-CCL-GR from PBTD (6230') to the top of cmt (4100'). Cmt bond looked good across intervals. Perforate as follows: 5654, 58, 60, 64, 66, 68, 70, 5700, 02, 06, 08, 14, 20, 22, 24, 28, 30, 32, 34, 36, 40, 45 (2spf- 44 holes). RD Hobbs, PU 5 1/2" RBP & PKR. RIH on 2 7/8" tubing to 5828' & set RBP. Leave PKR swinging & SDFD. DC: \$ 9,000.00 CC: \$ 47,000.00 |
| 1/07/05 | RU Cudd, pull PKR to 5685' & set. Breakdown perfs (1500 psi) with spot acid. Acidize perfs with 1000 gal 7 1/2% NEFE HCl carrying 45 balls (had good ball action but did not ball out). Max rate = 4 bpm, Avg rate = 3 bpm, Max press = 1648 psi, Avg press = 1375 psi. ISIP = 740 psi, 5 min = 631 psi, 10 min = 618 psi, 15 min = 607 psi. Unseat PKR, RIH & latch onto RBP. Unseat RBP & pull to 5685', set & test to 1000 psi (held ok). Pull PKR to 5535' & set. Break down perfs (1700psi), acidize with 500 gal 7 1/2% NEFE HCL carrying 30 bbls (balled out). Max rate = 5 bpm, Avg rate = 3.5 bpm, Max press = 4000 psi, Avg press = 2000 psi. ISIP = 714 psi, 5 min = 592 psi, 10min = 587 psi, 15 min = 585 psi. Bleed well off, unseat PKR, RIH & latch onto RBP. Unseat RBP & RIH to 5828. Set RBP, pull PKR to 5535' & re-set. RU swab, made 8 runs & recovered approx 50 bbls LW. Beg FL = surface, end FL = 4500'. LWTR = 58 bbls. DC: \$ 8,000.00 CC: \$ 55,000.00 |
| 1/08/05 | SITP = 160 psi. Bleed down all acid gas. FL 1 st run = 2200', pulled from 3200' & recovered all LW. Made 4 more runs & swabbed well down to SN (5530'). Wait 1 hr, made last run & found FL @ 4800', pulled from SN & recovered 5% oil with good show of formation gas. SI&SDFD. DC: \$ 2,000.00 CC: \$ 57,000.00 |
| 1/09/05 | No operations. |
| 1/10/05 | SITP = 150 psi. Bled well down (all gas). 1 st run with swab found FL @ 2800', pulled from 3800' & recovered 400' free oil on top of run. Swabbed well down to SN in 4 runs & had good follow gas after last run. Unseat PKR, RIH with tubing & latch onto RBP. Unseat RBP & POOH (laying down tubing) with tools. LD RBP & PKR. ND BOP, NU frac valve & Rig down. DC: \$ 3,000.00 CC: \$ 60,000.00 |

McCABE ENERGY, INC.
DAILY DRILLING REPORT
PARDUE FARMS "29" #1
Eddy County New Mexico

11/29/04

6270' Rigging down

Time breakdown:

¼ hrs LD DCs

1 hrs Unload & talley csg

¾ hrs RU csg crew

6 ½ hrs Run & cmt csg

1 ½ hrs RU BJ & cmt

6 ½ hrs ND BOP, set slips & NU tree

2 ½ hrs jet pit Rig released @ 2:00 AM 11/29/04

20 hrs Total

DWC: \$ 90,000.00 CWC: \$ 447,000.00

Ran new 5 ½" csg as follows:

1 -5 ½" Float shoe .80'

1-5 ½", 15.5#, J-55, 8rd, LT&C 37.70'

1-5 ½" Float collar 1.20'

159-5 ½", 15.5#, J-55, 8rd, LT&C 6237.50'

Total pipe 6277.20'

Set @ 6270.00'

RU BJ & cmt'd with 600 sxs Class "C" 50:50:2 with .5 FL-52, .5 FL-25, .2 SMS & 3% Salt. Plug Down @ 5:00 PM 11/28/04. Differential press = 1200 psi.

Note: Used 10 turbilizers & 10 centralizers through out potential pay areas.

Note: Any proposed completion will be delayed pending further geologic and engineering evaluation of the 5700', 5400' and BTA zones. After completion of the evaluation a meeting will be called to discuss a possible completion.

McCABE ENERGY, INC.
DAILY DRILLING REPORT
PARDUE FARMS "29" #1
Eddy County New Mexico

| | |
|----------|--|
| 11/24/04 | <p>6237' Drig lm & shale, made 185', survey = 1 ¾ @ 6063', bit #3-7 7/8" Hughes HR38C, jets = 3-12s, in @ 2489', made 3748' in 150 hrs, wob = 55,000, rpm = 60, pp = 1275, spm = 58, mud wt = 10.2, vis = 37, wl = 6, ph = 9.5.</p> <p><u>Time breakdown:</u> 22 hrs Drig 1 ½ hrs Rig repair ½ hrs Service Rig <u>24 hrs Total</u></p> <p style="text-align: right;">DWC: \$ 8,000.00 CWC: \$ 296,000.00</p> |
| 11/25/04 | <p>6270' Running side wall cores, made 33', survey = 1 ¼ @ 6247', bit #3-7 7/8" Hughes HR38C, jets = 3-12s, in @ 2489', made 3781' in 153 ½ hrs, wob = 55,000, rpm = 60, pp = 1275, spm = 58, mud wt = 10.1, vis = 32, wl = 5, ph = 9.5.</p> <p><u>Time breakdown:</u> 3 ½ hrs Drig ¾ hrs Rig repair 2 ½ hrs Circulate @ TD 5 ¾ hrs Trips 10 ½ hrs Logging <u>1 hrs Building mud volume</u> <u>24 hrs Total</u></p> <p style="text-align: right;">DWC: \$ 10,000.00 CWC: \$ 306,000.00</p> |
| 11/26/04 | <p>6270' Running side wall cores, mud wt = 9.7, vis = 32, wl = 8, ph = 10.</p> <p><u>Time breakdown:</u> 14 hrs Circulate 8 hrs Trips 1 hrs Log <u>1 hrs WO Loggers</u> <u>24 hrs Total</u></p> <p style="text-align: right;">DWC: \$ 18,000.00 CWC: \$ 324,000.00</p> |
| 11/27/04 | <p>6270' LD DC with washed pin & PU overshot (left 16 DCs in the hole)</p> <p><u>Time breakdown:</u> 7 ¼ hrs Trips 5 ½ hrs Logging 10 ½ hrs WOO <u>¾ hrs LD DC & PU overshot</u> <u>24 hrs Total</u></p> <p style="text-align: right;">DWC: \$ 18,000.00 CWC: \$ 342,000.00</p> |
| 11/28/04 | <p>6270' LD DP</p> <p><u>Time breakdown:</u> 7 hrs Rig repair 8 ¾ hrs Trip 6 ¾ hrs LD DP & DCs ½ hrs Fishing <u>1 hrs RU LD machine</u> <u>24 hrs Total</u></p> <p style="text-align: right;">DWC: \$ 15,000.00 CWC: \$ 357,000.00</p> |

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11/19/04 4577' Drlg, sand & shale, made 792', survey = 1 @ 4120', bit #3 7/8" Hughes HR38C, jets = 3-12s, in @ 2489', made 2088' in 50 ¼ hrs, wob = 55,000, rpm = 60, pp = 1150, spm = 60, mud Wt = 8.8, vis = 29, ph = 10.
Time breakdown:
20 ¼ hrs Drlg
 ½ hrs Service rig
2 ¼ hrs Rig repair (pump)
 ½ hrs Survey
24 hrs Total
Note: 8 bph water flow @ approx 4500' W L Fed 20 had the same flow.
DWC: \$20,000.00 CWC: \$246,000.00

11/20/04 5037' Trip for hole in DP, sand & shale, made 460', survey = 1 ¾ @ 4613', bit #3-7 7/8" Hughes HR38C, jets = 3-12s, in @ 2489', made 2548' in 64 hrs, wob = 55,000, rpm = 60, pp = 1175, spm = 59, mud wt = 8.8, vis = 29, ph = 10.
Time breakdown:
13 ¾ hrs Drlg
 ½ hrs Service rig
 ½ hrs Rig repair
8 ¾ hrs Trip for hole
 ½ hrs Wash & ream
24 hrs Total
Note: 7 bph wtr flow
DWC: \$12,000.00 CWC: \$258,000.00

11/21/04 5459' Drlg, silt & sand, made 422', survey = ¾ @ 5109', bit #3-7 7/8 Hughes HR 38C, jets = 3-12s, in @ 2489', made 2970' in 83 hrs, wob = 55,000, rpm = 60, pp = 1200, spm = 59, mud wt = 9.2, vis = 29, wl = 15, ph = 10.
Time breakdown:
19 ¾ hrs Drlg
 1 ½ hrs Rig repair
 ½ hrs Survey
2 ¼ hrs Trip
24 hrs Total
DWC: \$12,000.00 CWC: \$270,000.00

11/22/04 5801' Drlg silt sand & shale, made 342', survey = ¾ @ 5521', bit #3-7 7/8" Hughes HR38C, jets = 3-12s, in @ 2489', made 3312' in 106 ¼ hrs, wob = 55,000, rpm = 60, pp = 1275, spm = 59, mud wt = 9.4, vis = 33, wl = 10, ph = 10.
Time breakdown:
23 ¼ hrs Drlg
 ¾ hrs Survey
24 hrs total
DWC: \$10,000.00 CWC: \$280,000.00

11/23/04 6052' Working on pump, sand, lm, shale, made 251', bit #3-7 7/8" Hughes HR38C, jets = 3-12s, in @ 2489', made 3563' in 128 hrs, wob = 55,000, rpm = 60, pp = 1300, spm = 59, mud wt = 9.9, vis = 32, wl = 25, ph = 10.
Time breakdown:
21 ¾ hrs Drlg
 ¼ hrs Service rig
2 hrs Rig repair
24 hrs Total
DWC: \$8,000.00 CWC: \$288,000.00

McCABE ENERGY, INC.
DAILY DRILLING REPORT
PARDUE FARMS "29" #1
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11/16/04

2489' Trip in hole, bit #3-7 7/8" Hughes HR38C (ser #5063061), jets = 3-12s.

Time breakdown:

1 hrs Trip
 8 hrs NU & test BOP
 5 ¼ hrs Set slips & cut off
 1 ¾ hrs Run csg & cmt
 5 ½ hrs WO dozier
2 ½ hrs NU well head
 24 hrs Total

DWC: \$ 62,000.00 CWC: \$ 187,000.00

Ran new 8 5/8" as follow:

| | |
|---------------------------------|-----------------|
| 1-8 5/8" Float shoe | 1.20' |
| 1-8 5/8", 32#, J-55, 8rd, st&c | 44.35' |
| 1-8 5/8" Float collar | 1.50' |
| 12-8 5/8", 32#, J-55, 8rd, st&c | 535.47' |
| 42-8 5/8", 24#, J-55, 8rd, st&c | <u>1909.68'</u> |

Total pipe 2492.20'

Set @ 2489.00'

RU BJ & cmt'd with 825 sxs Class "C" 35:65:6 with 5# salt & ¼# Celloflake followed by 150 sxs Class "C" with 1% CaCl₂. Plug down @ 1:10 PM 11/15/04. Circulated 129 sxs to surface.

Note: Used 12 centralizers. One in middle of shoe jt, one on 1st collar then one every collar thereafter.

11/17/04

2801' Drlg sand & silt, made 312', survey = 2 @ 2632', 1 ½ @ 2729', bit #3-7 7/8" Hughes HR38C, jets = 3-12s, in @ 2489', made 312' in 9 ¼ hrs, wob = 55,000, rpm = 65, pp = 1050, spm = 60, mud wt = 8.6, vis = 29, ph = 11.

Time breakdown:

9 ¼ hrs Drlg
 1 ¼ hrs Surveys
 6 ½ hrs Trip
 2 ½ hrs Drlg cmt & shoe
 3 ½ hrs Repair adapter spool for BOP
1 hrs Tst stack & choke manifold
 24 hrs Total

DWC: \$ 10,000.00 CWC: \$ 197,000.00

11/18/04

3785' Drlg, sand, made 984', surveys = 2 ½ @ 2852', 2 ½ @ 2945', 2 ½ @ 3038', 1 ¾ @ 3133', 1 ¼ @ 3379', 1 @ 3625', bit #3-7 7/8" Hughes HR38C, jets = 3-12s, in @ 2489', made 1296' in 30 hrs, wob = 55,000, rpm = 60, pp = 1125, spm = 60, mud wt = 9.1, vis = 29, ph = 11.

Time breakdown:

20 ¾ hrs Drlg
3 ¼ hrs Surveys
 24 hrs Total

DWC: \$29,000.00 CWC: \$226,000.00

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DAILY DRILLING REPORT
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11/12/04 837' Drlg, salt & anhy, made 364', survey = 2 ½ @ 614', bit #2-12 ¼" Varel CH31MS (ser # 203144), jets = 3-13s, in @ 473', made 364' in 11 hrs, wob = 60,000, rpm = 65, pp = 900, spm = 65, mud wt = 10.2, vis = 29, ph = 10. BHA = bit, IBS, short DC, IBS, shock sub, IBS, 1-8" DC, IBS, 4-8" DCs, 20-6" DCs (551.73', 62,000#)
Time breakdown:
11 hrs Drlg
1 hrs Survey
5 hrs Trip
4 ½ hrs NU & test BOP
1 ½ hrs Drlg cmt
24 hrs Total

DWC: \$26,000.00 CWC: \$80,000.00

11/13/04 1484' Drlg, salt & anhy, made 647', surveys = 1 ¾ @ 881', 2 @ 1380', bit #2-12 ¼" Varel CH31MS (ser #203144), jets = 3-13s, in @ 473', made 1011' in 33 hrs, wob = 68,000, rpm = 65, pp = 975, spm = 61, mud wt = 10.1, vis = 29, ph = 10.
Time breakdown:
22 hrs Drlg
1 hrs Survey
¾ hrs Trip to PU 6 more 6" DCs
¼ hrs Wash & ream
24 hrs Total

DWC: \$ 17,000.00 CWC: \$ 97,000.00

11/14/04 2394' Drlg, salt & anhy, made 910', surveys = 1 @ 1873', 2 ¼ @ 2244', bit #2-12 ¼" Varel CH31MS (ser #203144), jets = 3-13s, in @ 473', made 1921' in 56 hrs, wob = 68,000, rpm = 65, pp = 900, spm = 57, mud wt = 10.1, vis = 29, ph = 10.
Time breakdown:
22 hrs Drlg
¼ hrs Service rig
¾ hrs Survey
24 hrs Total

DWC: \$ 23,000.00 CWC: \$ 120,000.00

11/15/04 2489' Circulating, lime, made 95', surveys = 2 @ 2421', 1 ¾ @ 2470', bit #2-12 ¼" Varel CH31MS (ser # 203144), jets = 3-13s, in @ 473', out @ 2489', made 2016' in 60 ¾ hrs, wob = 68,000#, rpm = 65, pp = 900, spm = 57, mud wt = 10.1, vis = 29, ph = 10.
Time breakdown:
4 ¾ hrs Drlg
2 hrs Circ @ TD
¼ hrs Surveys
2 ¼ Trip out with DP
1 hrs Clean pits & refill
½ hrs RU & RD fluid calipers
1 hrs RU LD machine & LD BHA
4 ¾ hrs Run 8 5/8"
6 ½ hrs Circ WO BJ to get un-stuck
24 hrs Total

DWC: \$5,000.00 CWC: \$125,000.00

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DAILY DRILLING REPORT
PARDUE FARMS "29" #1
Eddy County New Mexico

| | | | |
|----------|---|-------------------|-------------------|
| 10/21/04 | JW Drilling Co. notified us today that the rig would be available approximately 10/31. | | |
| 9/24/04 | Meet with dirt contractors & award location bid to B&H construction | | |
| 10/4/04 | Complete location. | DWC: \$ 24,000.00 | CWC: \$ 24,000.00 |
| 11/2/04 | Drilling rat hole, mouse hole & starting hole. | DWC: \$ 2,500.00 | CWC: \$ 26,500.00 |
| 11/3/04 | Line pits & start pumping water. | DWC: \$ 3,000.00 | CWC: \$ 29,500.00 |
| 11/3/04 | Waiting on drilling rig. | | |
| 11/4/04 | Waiting on drilling rig. Due to snow rig will move Monday | | |
| 11/9/04 | MI JW rig #4 | | |
| 11/10/04 | 323' drlg, red bed & anhy, made 283', survey = 2° @ 189', Bit #1-17 ½" Hughes MX-1 (ser # W32JT), in @ 40', made 283' in 10 hrs, jets = 3-12s, wob = all, rpm = 120, spm = 60, pp = 850, Mud wt = 10.1, vis = 32, ph = 9. | | |
| | <u>Time breakdown:</u> | | |
| | 9 hrs Rig up | | |
| | 10 hrs Drlg | | |
| | 3 ½ hrs Work DP @ 83' & mix mud | | |
| | <u>1 ½ hrs Survey</u> | | |
| | 24 hrs Total | DWC: \$ 8,000.00 | CWC: \$ 37,500.00 |
| 11/11/04 | 473' NU BOP, red bed & anhy, made 150', survey = 2 @ 374', 2 ¼ @ 473', bit #1-17 ½" Hughes MX-1 (ser #W32JT), in @ 40', out @ 473', made 433', in 15 ½ hrs, jets = 3-12s, wob = all, rpm = 100, spm = 61, pp = 875, mud wt = 10.1 vis = 32, ph = 9. | | |
| | <u>Time breakdown:</u> | | |
| | 5 ½ hrs Drlg | | |
| | ½ hrs Circulate | | |
| | ½ hrs Surveys | | |
| | 1 hrs Trip out to run 13 3/8" | | |
| | 7 ½ hrs Run & cmt 13 3/8" | | |
| | 4 hrs WOC | | |
| | 3 hrs Weld on head | | |
| | <u>2 hrs NU BOP</u> | | |
| | 24 hrs Total | | |
| | Ran 13 3/8" as follows: | | |
| | 1-13 3/8" Guide shoe | 1.00' | |
| | 1-13 3/8", 54.5#, J-55, 8rd, st&c | 29.67' | |
| | 1-13/38" Insert flo | 0.00' | |
| | 11-13/38", 54.5#, J-55, 8rd, st&c | <u>444.92'</u> | |
| | Total pipe | 475.59' | |
| | RU BJ & cmtd with 350 sxs Class "C" 35:65:6 with 5% Gilsonite & ¼# Celoflake, followed by 150 sxs Class "C" with 2% CaCl2 & ¼# Celoflake. Plug down @ 9:00 PM 11/10/04. Circulated 124 sxs to surface. Note: Ran 5 centralizers. One on shoe jt, then one on 1 st collar then one every 4 th collar thereafter. | | |
| | | DWC: \$ 16,500.00 | CWC: \$ 54,000.00 |