Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 87240 30-015-33537 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III XX STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: OIL WELL GAS WELL DRY OTHER b. Type of Completion: PLUG WORK OVER NEW WELL DIFF Pardue Farms "29" RESVR. \square DEEPEN OTHER 8. Well No. 2. Name of Operator Morexco, Inc. 9. Pool name or Wildcat 3. Address of Operator P. O. Box 1591 Roswell, NM 88202-1591 und 4. Well Location $_{Line\ and}$ 2013 754 N Feet From The Feet From The Unit Letter Line 29 28E Eddy 24S NMPM Section Township Range County 13. Elevations (DF& RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 3029 GR 11/9/04 11/29/04 2/19/05 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 6270 6230 A11 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 5664 - 5745 Brushy Canyon Yes 21. Type Electric and Other Logs Run 22. Was Well Cored DLL w/ micro & FD & CNL No 23. CASING RECORD (Report all strings set in well) WEIGHT LB./FT. CASING SIZE DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 450' 17 1/2 54.5# 13 3/8 576 sxs 24 & 32# 2500' 12 1/4 900 sxs 8 5/8 17# 6400' 7/8 1800 sxs 24. LINER RECORD TUBING RECORD TOP SACKS CEMENT SIZE BOTTOM SCREEN SIZE DEPTH SET PACKER SET 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and matter) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5664 - 5745 35,358 gals + 54,220 20/40FEB 1 7 2006 QUU-ARTIESIA **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 2/21/05 pumping shut-in Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period **TSTM** 2/21/05 24 hrs 585 NA Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 30 30 67 **TSTM** 585 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Donald & Backer Title +

Printed

Name

30. List Attachments

Signature

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico

. Anhy	Southeastern New Mexico				Northwestern New Mexico			
T. Anhy			T. Canyon	T. Ojo Alamo			T. Penn. "B"	
C. Salt 1700)	_ T. Strawn	T. Kirtland-Fruitland		and	T. Penn. "C"	
3. Salt		:	_ T. Atoka	_ T. Pictured	T. Pictured Cliffs		T. Penn. "D"	
Γ. Yates		70	T. Miss	_ T. Cliff Hou	T. Cliff House		T. Leadville	
T. 7 Rivers			T. Devonian	T. Menefee			I. Madison	
Г. Queen			_ T. Silurian	T. Point Lookout			T. Elbert	
Г. Grayburg			T. Montoya	T. Mancos			T. McCracken	
Γ. San Andres			_ T. Simpson				1. Ignition Otatio	
Γ. Glorieta			_ T. McKee					
Г. Paddock			T. Ellenburger				_ T	
Γ. Blinebry			T. Gr. Wash	T. Morrison			T	
Г.Tubb			T. Delaware Sand 2470	T.Todilto			<u> </u>	
C. Drinkard			T. Bone Springs6222				T	
Abo_	 -		T	_ T. Wingate_			T	
Γ. Wolfcamp			_ T	_ T. Chinle			T	
Penn_	<u> </u>		_ <u>T</u>	_ T. Permian_			T	
Cisco	(Bough	C)	T	T. Penn "A"	"		T	
No. 1, fromto			to	No 3 from			OIL OR GA SANDS OR ZO	NE
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	rom	L]	THOLOGY RECORD	(Attach addi	itiona	feetl sheet if no	ecessary)	



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

February 10, 2006

Morexco, Inc. P.O. Box 1591 Roswell, NM 88202

Attn: Mr. Donald G. Becker, Jr.

RE: Morexco, Inc.: Pardue Farms '29' # 1, located in Unit B, of Section 29, Township 24 South, Range 28 East, Eddy County, New Mexico. API # 30-015-33537

Dear Mr. Becker.

In regards to the above noted well, this well is to be shut in today (2/09/2006 if producing). In addition, please submit the requested information that I had asked for back last year on 12/2/2005. The following is needed in order to be in compliance with a number of New Mexico Oil Conservation Division (NMOCD) rules and regulations: All information is to be submitted by: 2/17/2006.

- All subsequent reports (Form C103s) after spudding well.
- Completion report (Form C-105).
- Notarized well deviation report.
- Complete set of electric logs ran on well
- Any other regulatory reports which you may have failed to submit to the NMOCD
- Completion report (Form C-104, if applicable)
- If this well is not producing, please provide supporting reasons as to why you have not complied with other NMOCD rules such as NMOCD Rule 202.

For your information so that you can review to be better informed about this matter and in the future, please refer to the following rules which are on our web-site that I find that this well is in non-compliance with:

NMOCD Rules: 19.15.3.111,1103,19.15.13.1104 (if applicable),1105.A, 19.15.4.202 &/or19.15.4.203 (If applicable). Our web site for referral is: http://www/emnrd.state.nm.us/ocd

Finally, if this matter is not satisfactorily resolved in the time set out above we may assess penalties against you for each violation of OCD Rules, in accordance with NMSA 1978, Section 70-2-31(A). Section 70-2-31(A) authorizes penalties of up to \$1,000 per day per violation for any knowing and willful violation of any provision of the Oil and Gas Act or any rule adopted pursuant to the Act. Alternatively or in addition to the penalties the OCD may seek other remedies deemed appropriate for the situation.

Yours truly,

Bryan Arrant PES

505-748-1283.102

cc: Tim Gum- District Supervisor, Artesia

Daniel Sanchez-Enforcement & Compliance Manager-Santa Fe



LLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

November 29, 2004

McCabe Energy Inc P O Box 3816 Midland, TX 79702

Attn: Ed McCabe

RE: Pardue Farms 29 #1 Sec. 29, T-24-S, R-28-E **Eddy County, New Mexico**

The following is a Deviation Survey on the referenced well in Eddy County, New Mexico:

189' - 2°	2409' - 2°	3379' - 1 1/4°
374'- 2°	2470' - 1 3/4°	3625' - 1°
473' - 2 1/4 °	2636' - 2°	4120' - 1°
614' - 2 1/2°	2729' - 1 1/2°	4613' - 1 3/4°
889' - 1 3/4°	2852' - 2 1/2°	5109' - 3/4°
1380' - 2°	2945' - 2 1/2°	5571' - 3/4°
1873' - 1°	3038' - 2 1/2°	6063' - 1 1/4°
2244' - 2 1/4°	3133' - 1 3/4°	6247' - 1 1/4°

Sincerely

Jerry W. Wilbanks

President

BECEIVED

FEB 1 7 2006

QUU-ARTERIA

STATE OF NEW MEXICO)

COUNTY OF CHAVES

The foregoing was acknowledged before me this 29th day of November, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th 2007

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