

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-33939

5. Indicate Type Of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

7. Lease Name or Unit Agreement Name

Salt Draw 10 State

8. Well No.

1

9. Pool name or Wildcat

Undesignated; Morrow

4. Well Location

Unit Letter A : 840 Feet From The North Line and 660 Feet From The East Line

Section 10

Township 25S

Range 28E

NMPM

Eddy

County

10. Date Spudded

2/27/05

11. Date T.D. Reached

4/27/05

12. Date Compl. (Ready to Prod.)

1/10/06

13. Elevations (DF & RKB, RT, GR, etc.)

2962

14. Elev. Casinghead

15. Total Depth

13400

16. Plug Back T.D.

13306

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

13106-13224; 12689-13000

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

See Enclosed Logs

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	575	17-1/2	420	Surface
9-5/8	40	5135	12-1/4	1700	Surface
7	29	11700	8-3/4	1135	TOC @ 4100
4-1/2	15.1	13400	6-1/4	300	TOC @11409

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	12599	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

13106-13224 - 4 spf - 88 holes

12689-13000 - 4 spf - 148 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13106-13224	316 bbls 40# gel; 397 bbls CO2

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing to test chamber					Well Status (Prod. or Shut-in) SI	
Date of Test 1/12/06	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 422	Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press. 111	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 422	Water - Bbl. 0	Oil Gravity - API -(Corr.) NA		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

R King; B Young

30. List Attachments

Surveys

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Sarah Jordan

Title

Prod Analyst

Date

2/9/06

E-mail address

sjordan@nearburg.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	Rustler	1145	T. Atoka	12136	T. Pictured Cliffs	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T. Del Mt Gp		2574	T. Wingate	T.	
T. Wolfcamp		9500	Brushy Canyon	5028	T. Chinle	T.	
T. Penn			T. Morrow	12920	T. Permian	T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

OPERATOR NEARBURG PRODUCING
WELL/LEASE SALT DRAW STATE #1
COUNTY EDDY, NM

627-0114

STATE OF NEW MEXICO
DEVIATION REPORT

262	3/4
540	1/2
1,020	1/2
1,505	1/2
1,998	3
2,500	3 3/4
2,999	1 3/4
3,533	1
4,001	1/2
4,504	1/2
4,997	1/2
5,466	1/2
6,047	1
6,501	2 1/2
6,973	2
7,255	4 1/2
7,505	4
8,007	4
8,351	3
8,853	1
9,353	3/4
9,857	2
10,389	2
10,882	2
11,539	4
11,920	3 3/4
12,406	2
12,729	1 3/4
13,266	1 3/4

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on May 10, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

