Suoma 3 Copies 10 Appropriate a		State of New Mexico		Form C-103	
District I	0,	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 8 District II		OIL CONCERNATION DIVISION			•
1301 W. Grand Ave., Artesia, NA District III	1 00210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			e of Lease X Federal
1000 Rio Brazos Rd., Aztec, NM	Rio Brazos Rd., Aztec, NM 87410			STATE	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			7303	6. State Oil & O NM 106714	ias Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS					or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				East Shugart De	laware Unit
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other - Water Injection CEIVED				8. Well Numbe	r 22
2. Name of Operator				9. OGRID Number	
St. Mary Land & Exploration Company			FEB 0 9 2006	154903	
3. Address of Operator 580 Westlake Park Blvd., Houston, TX 77079			DCD-WILESIV	10. Pool name	
4. Well Location				East Shugart De	laware Unit
4. Well Location  Unit Letter_G: 2550 feet from the FNL line and 1360 feet from the FEL line					
Section 24 Township 18S Range 31E NMPM County Eddy					
Scoton 24			RKB, RT, GR, etc.)	· · · · · · · · · · · · · · · · · · ·	County Eddy
3705' GL					
Pit or Below-grade Tank Applica					
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK X ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A					
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB					P AND A
			o to		
OTHER: OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
•					
10/14/1999 Case No. 12208, Order No. R-11254, approved 10/14/1999					
10/09/2005 8 5/8" casing WOC 121 hours (includes downtime while repairing jackshaft)					
10/25/2005 5 1/2" casing WOC 22 1/2 hours					
12/13/2005 Perforated Intervals – 5170-5190 (41 holes) and 5046-5056 (11 holes), Delaware formation.					
12/19/2005 Packer set at 4999.30'					
12/30/2005 30 min MIT				chart	on file-
1/11/2006- 1/19/2006 Avg. injection rate of 209 with injection pressure of 0.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-					
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .  SIGNATURE TITLE Production Tech DATE 2/7/06					
SIGNATURE / Jarvice	24 German	TITLE	Production Tech		_DATE2/7/06
Type or print name	Marcie St. Germain 1	E-mail address:	mstgermain@stma	ryland.com Tele	ephone No. 281-677-2772
For State Use Only	FOR RECORDS C	DNLY			
APPROVED BY:					DATE EB 1 7 2006
Conditions of Approval (if a	my):				