

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 290 FNL 1500 FEL NWNE(B)

BHL - 1980 FSL 660 FEL NESE(I)

Sec 24 T22S R24E

5. Lease Serial No.

NMNM97855

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

McKittrick 24 #3

Federal

9. API Well No.

30-015-34322

10. Field and Pool, or Exploratory Area

McKittrick Hills Up. Penn

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Spud. set</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>casing & cement</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RECEIVED
FEB 17 2006
OCD-ARTESIA

See other side

ACCEPTED FOR RECORD

FEB 15 2006

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

2/9/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well: MCKITTRICK 24 FEDERAL #3

Date: 12/20/2005

Daily Operations Report

BUILD SLIDES FOR SOLIDS EQUIP, FILL TANKS WITH H2O RIG REPAIRS DUE TO ROUGH MOVE

Date: 12/21/2005

Daily Operations Report

FINISH RU OF SOLIDS EQUIP, FILL EXTRA WAQTER TANKS, FINISH RU OF AIR EQUIP.

DRLG FROM 40' TO 158'

WLS @ 114' (.5")

DRLG 14 3/4" HOLE FROM 158' TO 175'

Date: 12/22/2005

Daily Operations Report

DRLG 14 3/4" HOLE FROM 175' TO 340'

WLS @ 290' (.25")

DRLG 340' TO 500'

Date: 12/23/2005

Daily Operations Report

DRLG 14 3/4" HOLE FROM 500' TO 540'

TRIP FOR PLUGGED JETS ON BIT

DRLG 14 3/4" HOLE FROM 540' TO 605'

WLS @ 561' (.25")

WORK STUCK PIPE FOR 1.15 HOURS TRIP FOR PLUGGED JETS

DRLG 14 3/4" HOLE FROM 605' TO 1052'

Date: 12/23/2005

Daily Operations Report

DRLG 14 3/4" HOLE FROM 1052' TO 1122'

TOOH, KNOCK JETS OUT OF BIT

JET PITS

TIH CHANGE ROTATING HEAD RUBBER

DRLG 14 3/4" HOLE FROM 1122' TO 1340'

Date: 12/24/2005

Daily Operations Report

DRLG 14 3/4" HOLE FROM 1340' TO 1412'

WLS @ 1360' (3.5")

DRLG 14 3/4" HOLE FROM 1412' TO 1740'

TOOH, LD 6" AND 8" DC'S LD REAMER AND BIT

RU CASING CREW AND LD MACHINE, RUN 40 JTS 9 5/8" 36# J-55 CSG

Date: 12/25/2005

Daily Operations Report

FINISH RUNNING 9 5/8" CASING SET @ 1726'

RU HES, CEMENT 9 5/8" CASING W/ 600 SKS HLPP 2% CACL2 @ 12.4 PPG, 2.03 FT3/SK, & 250 SKS PREM PLUS 2% cCACL2 @ 14.8 PPG 1.34 FT3/SK FOR 1ST STAGE HAD ECP AND DV TOOL SET @ 481' LANDED PLUG INFLATED PACKER, OPEN DV TOOL CIRCULATED 66 SKS OFF DV TOOL, CEMENTED 2ND STAGE W/ 340 SKS HLPP 2% CACL2 AND 100 SKS PREM PLUS 2% CACL2 CIRCULATED 20 SKS GOOD CEMENT LANDED PLUG, RD HES

JET CEMENT TO CRI BINS

shut down for xmas

Date: 12/26/2005

Daily Operations Report

CUT-OFF COND AND 9 5/8" CSG, WELD ON WELL HEAD

NU BOPE

TEST BOPE, DURING TEST BOPE STARTED LEAKING HYD OIL FROM PIPE RAM DOORS, SHUT DOWN FIX BOPE, ACCUM ALSO WAS NOT WORKING PROPERLY EITHER. HAVE IT FIXED ALSO.

WAIT ON MECHANIC, START FIXING ACCUM AND BOPE

Date: 12/27/2005

Daily Operations Report

FINISH BOPE AND ACCUM REPAIRS

TEST BOPE, ALL EQUIP TESTED OK AND CASING TEATED OK

REPLACE ROTATRY TABLE, WHILE REPLACEING ROTARY TABLE, DUMP 7.5 YARDS REDI-MIX DOWN BACKSIDE TO TOPP OFF AFTER CEMENT FELL BACK

PU HWDP AND DRLG DV TOOL

Date: 12/29/2005

Daily Operations Report

FINISH DRLG DV TOOL AND ECP

TIH W/ HWDP AND DP TAG CEMENT @ 1663' 1100

DRLG FC SJ AND FS, DRLG 100' OF FORMATION

RUN GYRO

TOOH TO PU DIRECTIONAL TOOLS

MU DIRECTIONAL TOOLS

CUT DRLG LINE

TIH W/ DIRECTIONAL TOOLS

RECEIVED
FEB 14 2006
BUREAU OF LAND MANAGEMENT
HOSFORD 01003

RECEIVED
2006 FEB 14 AM 9:26
BUREAU OF LAND MANAGEMENT
HOSFORD 01003