

OCD-ARTESIA

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
LCX Energy, LLC3a. Address
110 N. MARIENFELD, SUITE 2003b. Phone No. (include area code)
432-687-1575

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL: 660' FNL & 760' FWL SEC. 6, T17S, R25E

5. Lease Serial No.
NM-93181

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
1725 FED COM #619. API Well No.
30-015-3434010. Field and Pool, or Exploratory Area
CottonwoodCreek - Wolfcamp11. County or Parish, State
EDDY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Frac continued</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1-30-06 rig up BJ services. Frac 1st Stage, 8480' - 7760' (60 - 0.42" holes) w/ 4500 gal 15% HCL, 5610 Bbls CO2 foamed slick water w/ 50.2K lb 100 mesh white sand, 50.1K lbs 20/40 brown sand. 82 BPM @ 3134 psi. ISIP 1650. RU WL, Lubricate in and run and set flow thru FRAC PLUG at 7620'. Perforate 2nd Stage 7540, 7310', 7100', 6940, (50 - 0.42" holes). RD WL, RU BJ.

Frac 2nd Stage w/ 4500 gals 15% HCL, 5757 Bbl CO2 foamed slick water w/ 51.1K lb 100 mesh white sand, 49.4K lbs 20/40 brown sand. 78 BPM @ 2825 psi. ISIP 1675. RU WL, Lubricate in and run set flow thru Frac Plug at 6847'. Perforate 3rd Stage 6740, 6540', 6350', 6160, (50 - 0.42" holes). RD WL, RU BJ.

Frac 3rd Stage w/ 4500 gals 15% HCL, 5905 Bbl CO2 foamed slick water w/ 52K lb 100 mesh white sand, 49.5K lbs 20/40 brown sand. 85.5 BPM @ 2837 psi. ISIP 1680 psi. RU WL, Lubricate in and run and set flow thru Frac Plug at 6090'. Perforate 4th Stage 5960', 5745', 5495', 5200', (50 - 0.42" holes). RD WL, RU BJ.

1/31/06 Frac4th Stage: w/ 4500 gals 15% HCL, 5593 BBL CO2 foamed slick water w/ 51.1K lb 100 mesh white sand, 50K lbs 20/40 brown sand. 81.1 BPM @ 2858 psi. ISIP 1675 psi. RD WL and Frac Equipment and flow back well up casing.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kanicia David

Title Regulatory Agent

Signature

Kanicia David

Date

02/03/2006

ACCEPTED FOR DEPOSIT THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID & GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)