Submit To Appropriat State Lease - 6 copies	e District Office		State of New Mexico					Form C-105			
Fee Lease - 5 copies District 1		En	Energy, Minerals and Natural Resources				-	Revised June 10, 2003 WELL API NO.			
1625 N. French Dr., H District II	lobbs, NM 88240		Oil Conservation Division					30-015-34367			
1301 W. Grand Avenu	ie, Artesia, NM 88210						Ī	5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410		12	20 South St. Fr		JT.	1	STATE X FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505								State Oil &			
WELL CO	OMPLETION (R RECO	OMPL	ETION REPOR	RT AND	LOG					
la. Type of Well: OIL WEL	.L 💢 GAS WELI	☐ DRY		OTHER_			_	7. Lease Name	or Unit Agr	eement N	lame
b. Type of Comple		N 🔲 PLU	☐ PLUG ☐ DIFF.								
	VER	BAC	K	RESVR. OTH	ER HE	JEIN L	-	MOORE STATE 8. Well No.			
2. Name of Operato					FFR	1 6 2006					
MARBOB 1 3. Address of Opera	ENERGY CORP	RATION				MITES		9. Pool name or	Wildcat		
1					. (Tr (C4, %	MILISO	144				
PO BOX 2	227, ARTES	IA, NM	882	11-0227				ARTESI	As GLOI	RIETA	-YESO
Unit Letter	Н : 16	0 Feet Fro	m The_	NORTH	Lin	e and	99	<u>0</u> Fe	et From The		EAST Line
Section	34	Townshi	p	17S Ra mpl. (Ready to Prod.)	nge	28E	N	МРМ		EDI	DY County
	11. Date T.D. Reach							RKB, RT, GR,	etc.)	14. Elev.	Casinghead
12/26/05 15. Total Depth	1/2/06 16. Plug Back	T.D.	17. If	/20/06 Multiple Compl. How	Many	18. Interv		GL Rotary Tools		Cable	Tools
•				ones?	•	Drilled By	y	1	201		
4180 1	val(s), of this complete	ion - Top. Bo	ttom, Na	ame		1		0 - 418	0. Was Dire	ctional S	urvey Made
3740' -	3987' YES									NO	
21. Type Electric and DLL, CS1								22. Was Well	Cored	NO	
23.	NG		CA	SING RECOR	RD (Re	nort all s	trin	os set in w	ell)	NO	
CASING SIZE	WEIGHT	LB./FT.		DEPTH SET		LE SIZE	шш	CEMENTING		T A	MOUNT PULLED
8 5/8"	24			478'		2 1/4"				NONE	
5 1/2"	17	<u> </u>	 	4055'	7 7/8" 8			825 SX	. CIRC		NONE
			 								
			 		*					-	
24.			LIN	ER RECORD			25.		UBING RE		
SIZE	TOP	воттом		SACKS CEMENT	SCREEN	1	SIZ		DEPTH S		PACKER SET
				 				2 7/8"	401	. 3 .	
26. Perforation re	cord (interval, size, a	d number)			27. AC	ID, SHOT,	FR/	ACTURE, CE	MENT, SQ	UEEZE,	, ETC.
3740' -	3987' (20	SHOTS)				INTERVAL		AMOUNT AN			
3740					3740	<u>'-3987'</u>		ACDZ W/2000 GAL NEFE 15% HCL			
28 PRODUCTION											
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)											
1/21/06PUMPING						· ·		PRODUC	TNG		
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - Bbl		Gas	- MCF	Water - Bb	ol.	Gas - Oil Ratio
1/24/06	24			Test Period		32		319	329		
Flow Tubing	Casing Pressure	Calculated	24-	Oil - Bbl.		MCF	V	Vater - Bbl.			PI - (Corr.)
Press. Hour Rate											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							est Witness	•			
SOLD 30. List Attachments DEAN STONE					<u> </u>						
	EVIATION SU										
31 .1 nereby certify	inat the information	n snown on	-both si	ides of this form as t	rue and c	omplete to	the b	est of my know	vledge and	belief	
Signature LAM Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 2/15/06											
E-mail Address PRODUCTION@MARROR COM											

4,

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates 560'	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers 804 '	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres 2179'	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta 3700'	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T		
T. Blinebry	T. Gr. Wash	T. Morrison	T.		
T.Tubb	T. Delaware Sand	T.Todilto	T		
T. Drinkard	T. Bone Springs	T. Entrada	Т		
T. Abo	T. YESO 3788'	T. Wingate	Т		
T. Wolfcamp	T.	T. Chinle	T		
T. Penn	T.	T. Permian	T.		
T. Cisco (Bough C)	Т.	T. Penn "A"	T.		

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	toto	No. 4, from	to
•		ANT WATER SANDS	
Include data on rate of wa	ater inflow and elevation to which	h water rose in hole.	
No. 1, from	to	feet	***************************************
No. 2, from	to	feet	
		feet	
	LITHOLOGY RECO	RD (Attach additional sheet if	necessary)

Thickness

From	То	In Feet	Lithology		From	То	In Feet	Lithology
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					}			
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		1	\	١ [1			

L&MDRILLING, ING.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370

(505) 746-4405 746-3518 748-2205

January 6, 2006

Marbob Energy Corporation PO Drawer 227 Artesia, NM 88211-0227 MAI 10 200g

RE:

Moore St #4

1650' FNL & 990' FEL Sec. 34, T17S, R28E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
261'	3/ 4 °	2298'	1 3/4°
439'	1°	2587'	1 34/°
837'	1/2°	2830'	1 3/4°
1369'	1 1/2°	3049'	1 3/4°
1550'	1 1/2°	3328'	1 1/4°
1798'	1 3/4°	3569'	1 1/2°
2016'	1 3/4°	4149'	1 3/4°
		4180'	1 3/4°

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 6th day of January, 2006.

Notary Public

