

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. <div style="text-align: center;">30-015-34367</div>
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name <div style="text-align: center;">MOORE STATE</div>
2. Name of Operator <div style="text-align: center;">MARBOB ENERGY CORPORATION</div>		8. Well No. <div style="text-align: center;">4</div>
3. Address of Operator <div style="text-align: center;">PO BOX 227, ARTESIA, NM 88211-0227</div>		9. Pool name or Wildcat <div style="text-align: center;">ARTESIA; GLORIETA-YESO</div>
4. Well Location Unit Letter <u>H</u> <u>1650</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County		
10. Date Spudded <div style="text-align: center;">12/26/05</div>	11. Date T.D. Reached <div style="text-align: center;">1/2/06</div>	12. Date Compl. (Ready to Prod.) <div style="text-align: center;">1/20/06</div>
13. Elevations (DF& RKB, RT, GR, etc.) <div style="text-align: center;">3672' GL</div>		14. Elev. Casinghead
15. Total Depth <div style="text-align: center;">4180'</div>	16. Plug Back T.D. <div style="text-align: center;">4036'</div>	17. If Multiple Compl. How Many Zones? <div style="text-align: center;">0 - 4180'</div>
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Ton. Bottom, Name <div style="text-align: center;">3740' - 3987' YESO</div>
20. Was Directional Survey Made <div style="text-align: center;">NO</div>		21. Type Electric and Other Logs Run <div style="text-align: center;">DLL, CSNG</div>
22. Was Well Cored <div style="text-align: center;">NO</div>		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	478'
5 1/2"	17#	4055'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	4013'	
26. Perforation record (interval, size, and number) <div style="text-align: center;">3740' - 3987' (20 SHOTS)</div>		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="text-align: center;">3740'-3987' ACDZ W/2000 GAL NEFE 15% HCL</div>		
28. PRODUCTION		
Date First Production <div style="text-align: center;">1/21/06</div>	Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">PUMPING</div>	Well Status (Prod. or Shut-in) <div style="text-align: center;">PRODUCING</div>
Date of Test <div style="text-align: center;">1/24/06</div>	Hours Tested <div style="text-align: center;">24</div>	Choke Size
Prod'n For Test Period	Oil - Bbl <div style="text-align: center;">32</div>	Gas - MCF <div style="text-align: center;">319</div>
Water - Bbl. <div style="text-align: center;">329</div>	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">SOLD</div>		Test Witnessed By <div style="text-align: center;">DEAN STONE</div>
30. List Attachments <div style="text-align: center;">LOGS, DEVIATION SURVEY</div>		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature		Printed Name <u>DIANA J. BRIGGS</u> Title <u>PRODUCTION ANALYST</u> Date <u>2/15/06</u>
E-mail Address <u>PRODUCTION@MARBOB.COM</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 560'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 804'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2179'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3700'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. YESO 3788'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

January 6, 2006

Marbob Energy Corporation
PO Drawer 227
Artesia, NM 88211-0227

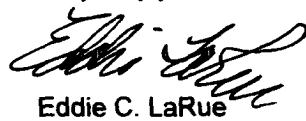
RE: Moore St #4
1650' FNL & 990' FEL
Sec. 34, T17S, R28E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
261'	3/4°	2298'	1 3/4°
439'	1°	2587'	1 3/4°
837'	1/2°	2830'	1 3/4°
1369'	1 1/2°	3049'	1 3/4°
1550'	1 1/2°	3328'	1 1/4°
1798'	1 3/4°	3569'	1 1/2°
2016'	1 3/4°	4149'	1 3/4°
		4180'	1 3/4°

Very truly yours,

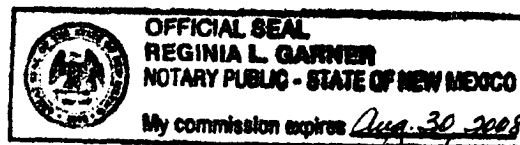


Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me this 6th day of January, 2006.


Notary Public



SERVING SOUTHEAST NEW MEXICO AND WEST TEXAS SINCE 1978