State of New Mexico Energy, Minerals & Natural Resources RECEIVED

Form C-101 May 27, 2004

District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505

FEB 1 3 2006 Submit to appropriate District Office

OCU-ANTERIA

AMENDED REPORT

1220 S. St. Franci					Santa Fe, I					INDED REPORT	
APPLIC	CATION				LL, RE-EN	NTE	R, DEEPEN,				
		¹ Ope	erator Name and	d Address					² OGRID Number 019958	r	
Stephens & .		•							³ API Number		
P.O. Box 224		ita Falls	, TX 76307	<u>/-2249</u>				30- 015-	34628		
	rty Code			Fast Mi	⁵ Property 11man Pool		Tract 2		^o We	ll No. 3	
210	733	9 Proposed	Pool 1		Timuri i e e .	T	1, 402	10 Proposed Po	ool 2		
Mill	lman Yate	s-SR-QN-	GB-SA, Eas	t 46555		<u> </u>					
					⁷ Surface I	Loca	tion				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t		North/South Line	Feet from the	East/West line	County	
J	12	198	28E	<u></u>	1857		South	2317	East	Eddy	
		* P	roposed F	3ottom F	Hole Locat	ion I	f Different Fro	m Surface		y	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	the	North/South Line	Feet from the	East/West line	County	
	<u></u>	<u>.</u>		Ac	dditional W	/ell L	ocation				
11 Work Ty	•	1	Well Type Cod	ie	13 Cable/R		14 Leas	se Type Code		Ground Level Elevation	
16 Multi	N tiplo	$\frac{1}{1}$	0		R 18 Formation 19			S Contractor	3391 ' ²⁰ Spud Date		
1	tiple (0		⁷ Proposed Depti 2700	h				d Drilling		March 1, 2006	
Depth to ground		4501		Distance fro	om nearest fresh	water v		Distance from neare	est surface water		
Die Linam Cen		150 ' 12 mils	-thiste Cla		Pit Volume70	300 ' '000	this Drilling Math	. د د ا	2000'		
	nthetic X		thick Clay	y			_				
Closed-Lo	oop System L						Vater Brine		oil-based	Gas/Air	
			F	Proposed	1 Casing an	nd Ce	ment Program	1	·		
Hole S	Size	Cas	sing Size		Casing weight/foot Setting Depth			Sacks of Cement Estimated TOC			
12 1/4"		8	8 5/8"		24 lb/ft		300'	200		Surface	
7 7/8"		5	5 1/2"		15.50 lb/ft		2700'	800		Surface	
						†					
	·	1									
²² Describe the	proposed pro	gram. If this	application is	to DEEPEN	or PLUG BAC	J.CK, giv	e the data on the pre	esent productive zo	ne and proposed	new productive zone.	
Describe the blow	vout preventi	on program, i	fany. Use add	itional sheets	s if necessary.			-	-	•	
			•								
			₹		See Attacl	L-man	.4				
					See Allau	nnen	iT				
						_	. 1				
²³ I hereby certify		ation aire	- shows is true	and complet	a to the heat of	YA	a)				
my knowledge an	nd belief. I fui	rther certify	that the drillin	and complete ag pit will b	e	99		ONSERVAT	ION DIVISI	.ON ;	
constructed acce an (attached) alt				general peri	mit 🔲 , or	Appı	roved by			<i>*</i>	
Signature:			icaus!				Nati	LU S	spen	reari	
Printed name: W	illiam M	. Kincaid	i			Title:					
Title: P	etroleum	Engineer				Approval Date: Expiration Fig. 1 7 2007					
E-mail Address:	mkincai	d@sjoc.n∈	t								
Date:			Phone:			Conditions of Approval:					
2-6-06			(940) 723-2166			Attached					

Page 2 (C-101 Attachment)

1. Drill 12 1/4" hole to 300'. Set 8 5/8" 24# csg w/approx. 200 sacks of cmt. WOC 18 hrs.
2. Drill 7 7/8" hole to 2700'. Set 5 1/2", 15.50# csg w/approx. 800 sacks of cement.
3. Complete well in Grayburg formation.
BOP: An annular type BOP will be used with a 3,000 psig working pressure and a 6,000 psig test pressure.
Note: This Application for Permit to Drill does not meet the requirement for an H2S Contingency Plan to be submitted.

District I PO Box 1980, Hobbs, NM 28241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

1600 Rio Brazzo Rd., Axtoc. NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

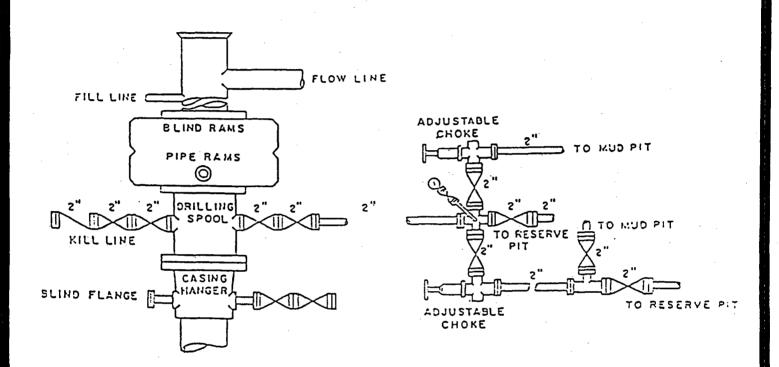
Form C-102 Revised February 10, 1994 instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State Lease - 4 Copies Fee Lease - 3 Copies

WELL LOCATIO					e	BiSje					
	-	46	555		Millman Yates-SR-QN-GB-SA, East						
' Property Cede					' Property	Name		* Well Number			
009799		E2	EAST MILLMAN UNIT Tract 2								
'OGRID No.					' Exvation						
01995	8	\$	Stephe	ns & d		3391					
					10 Surface	Location					
UL or lot bo.	Section	Township	Range	Lot Idn	Feet from the	North/South Sac	Feet from the	East/West line	County		
J	12	19 S	28 E		1857	SOUTH	2317	EAST	Eddy		
	·	<u> </u>	11 Bot	tom Hol	e Location I	f Different Fr	om Surface	 			
UL or lot no.	Section	Township	Range	Lot Ide	Fact from the	North/South Enc	Feet from the	East/West line	County		
2 Dedicated Ac	res ¹³ Joint	or leftl "	Consolidatio	a Code " (Order No.	<u> </u>	<u> </u>		l		
40											
NO ALLO	WABLE	WILL BE	ASSIGNE	D TO TH	IS COMPLETI	ON UNTIL ALL	INTERESTS I	IAVE BEEN C	CONSOLIDATE		
		OR A	NON-ST	ANDARD	UNIT HAS B	EEN APPROVED	BY THE DIV	ISION			
16							17 OPE	RATOR CE	RTIFICATI		
]			- 1			I house our	ify that the informa	dan amaning beari		

William M. Kincaid <u>Petroleum Engineer</u> 2-6-06 18SURVEYOR CERTIFICATION was plotted from field notes of actual surveys made by 2317' d correct to the best of my belief. January 26, 2006 Patton Ŋ ∞ 8112



BOP DIAGRAM 3000# WORKING PRESSURE RAMS OPERATED DAILY

EAST MILLMAN POOL UNIT NO. 2-3 EDDY COUNTY, NEW MEXICO