

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-27943

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
34961

7. Lease Name or Unit Agreement Name
Mescalero Springs State

8. Well Number 1

9. OGRID Number 20165

10. Pool name or Wildcat
Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Samson Resources Company

3. Address of Operator
Two West Second Street, Tulsa, Ok. 74103

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West line
Section 23 Township 11S Range 31E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4456 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/12/2006 Set 8 5/8", 32#, HCK-55, BTC csg. @ 3,509'. Cemented with 1550 sxs Interfill "C" mixed at 11.9 ppg and 500 sxs of Premium Plus w/ 2% CaCl mixed @ 14.8 ppg. Circulated 484 sacks to the pit. 2/13/2006 Tested BOP's, choke manifold, lines & floor valves to 250/5000 psi. Tested annular to 250/3000 psi. Tested casing to 1500 psi for 30 minutes. Waited 17 hours before drilling out cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Todd Wiley TITLE Drilling Engineer DATE 2/14/2006

Type or print name Todd Wiley

E-mail address: twiley@samson.com

Telephone No. 918-591-1531

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE MAR 01 2006

Conditions of Approval (if any):