Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Reso	well API NO. May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OIL COMCEDUATION DIVIS	20 005 62706
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVIS	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 14141 67303	6. State Oil & Gas Lease No.
87505	C AND REPORTS ON WELLS	Z I man Name and Mark Administration
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		SEABIS Q UIT
	s Well 🗓 Other	8. Well Number 002
2. Name of Operator PARALLEL PETROLEUM C		9. OGRID Number
3. Address of Operator	ORFORATION	230387 10. Pool name or Wildcat
1004 N. BIG SPRING, SUITE 400, MIDLAND, TX 79701		
4. Well Location		
Unit Letter P: 400 feet from the S line and 760 feet from the E line		
Section 33 Township 14S Range 26E NMPM CHAVEZCounty		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
GR 3451 Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
		DIAL WORK ALTERING CASING
· · · · · · · · · · · · · · · · · · ·		ENCE DRILLING OPNS.□ PANDA □ 3/CEMENT JOB ☑
TOLE ON ALTEN GAGING	WOLTH LE GOWN E	DOCUMENT JOB A
OTHER:	OTHER	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
SPUD: 01-14-2006		
01-14-2006: RUN 13.375" CSG, 17.5" HOLE, 48#, SET @ 335'. CMT W/190 SX CL C +		
FLOCELE @ 14.4 PPG, 1.35 CF/SACK YIELD; TAIL W/250 SX CL C + 2% CALCIUM		
CHLORIDE @ 14.8 PPG, 1.35 CF/SACK YIELD, 5 CENTRALIZERS, CIRC TO SURFACE,		
110 SX TO PIT. WOC: 16.5 HR, CASING TEST: 500 PSI FOR 30 MINUTES		
01 17 0006 - 222 0 6058 - 10 058 - 222 - 248 - 24		
01-17-2006: RUN 9.625", 12.25" HOLE, 36#, SET @ 1303'. CMT W/ 435 SX CL C; TAIL		
W/310 SX CL C; 5 CENTRALIZERS, CIRC TO SURFACE. WOC: 30 HR, CASING TEST: 500 PSI FOR 30 MINUTES.		
02-25-2006: RUN 35.55" CSG, 7.875" HOLE, 17#, SET @ 9426.99'. CMT W/350 SX		
50/50/10 CL C	55" CSG. 9.875" HOLE. 17#.	SET & 9476 99' CMT W/350 SY
H, 20# CACO3,	55" CSG, 7.875" HOLE, 17#, + 5% SALT @ 11.6 PPG, 2.6	SET @ 9426.99'. CMT W/350 SX CF/SACK YIELD: TAIL W/700 SX CI.
CF/SACK YIELD, 20 CENTRALIZERS, TOP OF CEMENT CALCULATED @ 838'.		
	+ 5% SALT @ 11.6 PPG, 2.6 1% FL 62, 6/10% BA10, 4/1 , 20 CENTRALIZERS, TOP OF	CF/SACK YIELD; TAIL W/700 SX CL D% CD32, 2/10% SMS,@ 15.6 PPG, 5.98 CEMENT CALCULATED @ 838'.
	+ 5% SALT @ 11.6 PPG, 2.6 1% FL 62, 6/10% BA10, 4/1	CF/SACK YIELD; TAIL W/700 SX CL D% CD32, 2/10% SMS,@ 15.6 PPG, 5.98 CEMENT CALCULATED @ 838'.
WOC: 24 HOURS	+ 5% SALT @ 11.6 PPG, 2.6 1% FL 62, 6/10% BA10, 4/1 , 20 CENTRALIZERS, TOP OF (+; CASING TEST: 500 PSI	CF/SACK YIELD; TAIL W/700 SX CL D% CD32, 2/10% SMS.@ 15.6 PPG, 5.98 CEMENT CALCULATED @ 838'. FOR 30 MINUTES
WOC: 24 HOURS I hereby certify that the information ab	+ 5% SALT @ 11.6 PPG, 2.6 1% FL 62, 6/10% BA10, 4/1 , 20 CENTRALIZERS, TOP OF (+; CASING TEST: 500 PSI ove is true and complete to the best of my	CF/SACK YIELD; TAIL W/700 SX CL DZ CD32, 2/10Z SMS.@ 15.6 PPG, 5.98 CEMENT CALCULATED @ 838'. FOR 30 MINUTES knowledge and belief. I further certify that any nit or below.
I hereby certify that the information ab grade tank has been/wift be constructed or clo	+ 5% SALT @ 11.6 PPG, 2.6 1% FL 62, 6/10% BA10, 4/1 , 20 CENTRALIZERS, TOP OF (+; CASING TEST: 500 PSI ove is true and complete to the best of my sed according to NMOCD guidelines \(\bar{\text{.}}\), a gener	CF/SACK YIELD; TAIL W/700 SX CL OZ CD32, 2/10% SMS.@ 15.6 PPG, 5.98 CEMENT CALCULATED @ 838'. FOR 30 MINUTES knowledge and belief. I further certify that any pit or belowal permit or an (attached) alternative OCD-approved plan
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WOC: 24 HOURS I hereby certify that the information ab grade tank has been/will be constructed or closed SIGNATURE Type or print name	+ 5% SALT @ 11.6 PPG, 2.6 1% FL 62, 6/10% BA10, 4/1 , 20 CENTRALIZERS, TOP OF control of the con	CF/SACK YIELD; TAIL W/700 SX CL 0% CD32, 2/10% SMS,@ 15.6 PPG, 5.98 CEMENT CALCULATED @ 838'. FOR 30 MINUTES knowledge and belief. I further certify that any pit or belowal permit or an (attached) alternative OCD-approved plan . D & REG TECHNICIAN DATE 02-28-2006 Telephone No.
WOC: 24 HOURS I hereby certify that the information ab grade tank has been/will be constructed or closed SIGNATURE Type or print name	+ 5% SALT @ 11.6 PPG, 2.6 1% FL 62, 6/10% BA10, 4/1 , 20 CENTRALIZERS, TOP OF (+; CASING TEST: 500 PSI ove is true and complete to the best of my sed according to NMOCD guidelines TITLE SR PRO E-mail address: RECORDS ONLY	CF/SACK YIELD; TAIL W/700 SX CL 0% CD32, 2/10% SMS,@ 15.6 PPG, 5.98 CEMENT CALCULATED @ 838. FOR 30 MINUTES knowledge and belief. I further certify that any pit or belowal permit or an (attached) alternative OCD-approved plan . O & REG TECHNICIAN DATE 02-28-2006