•	To Appropriate District	State of	of New Mexic	0		Form C-1	03
Office District I		Energy, Minera	ls and Natural 1	Resources	·	May 27, 20	004
	Or., Hobbs, NM 88240	0.07			WELL API NO.	20.	
District II	Autoria NIM 9931/	OIL CONSER	RVATION DI	VISION	(30-015-	21159	
District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of	of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410			STATE [
District IV	is Dr., Santa Fe, NM	Salla	re, mivi 6750.	,	6. State Oil & Ga	s Lease No.	
87505	is Dr., Saita i C, 14141	•					
	SUNDRY NO	TICES AND REPORTS	ON WELLS		7 Lease Name or	Unit Agreement Name	
(DO NOT USE T		POSALS TO DRILL OR TO DE		ACK TO A	. Bouse I tallie of		•
	SERVOIR. USE "APP	LICATION FOR PERMIT" (FO	ORM C-101) FOR SU	JCH [*]	Dagger Draw A		
PROPOSALS.)	الملالة المالك	Gas Well Other		i	8. Well Number 1		•
2. Name of O		Gas Well U Gulei			9. OGRID Numbe	ar 021355	
	r ROYALTIES, IN	IC	F	SECEIVED	9. OOKID Number	51 021333	
3. Address of				FEB 2 2 2006	10. Pool name or	Wildcat	
		IDLAND, TEXAS 7976	NS	<i>'</i>	Dagger Draw		
4. Well Locat	ion			U-AMTEQU	A		
ì		: 1650 feet from th	10 N	line and	1880 feet from	n the E lir	10
1 '							ic
Section	on 17	Township 11. Elevation (Show)				Eddy County	
477		11. Elevation (Snow)	whether DR, RR 3538.3' GL	5, K1, GK, etc.)			
Pit or Below-grad	e Tank Application	or Closure	3336.3 GL	*			
Pit type		waterDistance from n	earest fresh water i	vell Dista	nce from negrest surfg	re water	
		· · · · · · · · · · · · · · · · · · · 					
Pit Liner Thickne					nstruction Material		
	12. Check	Appropriate Box to I	Indicate Natur	e of Notice, I	Report or Other 1	Data	
	NOTICE OF I	NITENTION TO	ı	CLID	COUCUT DE	ODT OF	
DEDECOM DE	MEDIAL WORK	NTENTION TO:	N []		SEQUENT REF	ALTERING CASING [
PERFURIN RE	INIEDIAL WURK I	PLUG AND ABANDO	NII IKE	MEDIAL WORK	(X	ALTERING CASING I	_7
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TEMPORARIL	Y ABANDON	CHANGE PLANS	□ cc	MMENCE DRIL	LING OPNS.□	P AND A	
TEMPORARIL	Y ABANDON		□ cc		LING OPNS.□	· · · · · · · · · · · · · · · · · · ·	
TEMPORARIL PULL OR ALT	Y ABANDON	CHANGE PLANS	☐ CC CA	MMENCE DRIL SING/CEMENT	LING OPNS.□	· · · · · · · · · · · · · · · · · · ·	_]
TEMPORARIL PULL OR ALT	Y ABANDON E ER CASING E	CHANGE PLANS MULTIPLE COMPL	CC CA	MMENCE DRIL SING/CEMENT HER:	LING OPNS.	P AND A	<u> </u>
TEMPORARIL PULL OR ALT OTHER: 13. Describ	Y ABANDON ER CASING E	CHANGE PLANS	CC CA OT	MMENCE DRIL SING/CEMENT HER: lent details, and	LING OPNS. JOB give pertinent dates	P AND A [date
TEMPORARIL PULL OR ALT OTHER: 13. Describ of start	Y ABANDON ER CASING E	CHANGE PLANS MULTIPLE COMPL pleted operations. (Clear	CC CA OT	MMENCE DRIL SING/CEMENT HER: lent details, and	LING OPNS. JOB give pertinent dates	P AND A [date
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TEMPORARIL PULL OR ALT OTHER: 13. Describ of start or reco	Y ABANDON ER CASING Composed or coming any proposed with the propo	CHANGE PLANS MULTIPLE COMPL pleted operations. (Clear york). SEE RULE 1103. Bbls 2% KCL wtr, well still he to TOH w/tbg; AOL; RU I&W	CC CA OT OT ly state all pertin For Multiple Co ad press; left well op y pmp trk & pmpd 86	MMENCE DRIL SING/CEMENT HER: tent details, and impletions: Attained en to wtr tanks to volume to wtr tanks to volume to Bbls 2% KCL wtr	give pertinent dates ach wellbore diagra	P AND A	date tion
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OTHER: 13. Describe of start or reconstruction of the construction of the constructio	Y ABANDON ER CASING De proposed or coming any proposed with the proposed or completion. MIRU PU; pmpd 12 Current activity: preposed or coming any proposed or completion.	CHANGE PLANS MULTIPLE COMPL pleted operations. (Clear work). SEE RULE 1103. Bbls 2% KCL wtr, well still he to TOH w/tbg; AOL; RU I&W to sd CIBP; AOL; OWU; csg BP & set @ 7300'; POH w/took	CC CA OT OT ly state all pertir For Multiple Co ad press; left well op V pmp trk & pmpd 86 was dead; RU Jarrel s; RU I&W pmp trk	MMENCE DRIL SING/CEMENT HER: tent details, and impletions: Attained to with tanks to with tanks to with tanks to with tanks to with the with tanks to with tanks tanks to with tanks tanks to with tanks tanks tanks to with tanks	give pertinent dates ach wellbore diagra ent overnight. & KW; ND WH & NU D gauge ring & junk bask D Bbls 2% KCL wtr & pr	P AND A [S, including estimated or of proposed comple] BOP; TOH w/234 jts 2-7/8' set to 7350', csg clean; POH ess tst csg to 1000 PSI, tstd	date tion
OTHER: 13. Describe of start or reconstruction of the construction of the constructio	Y ABANDON ER CASING De proposed or coming any proposed with the proposed or coming any proposed with the proposed with	CHANGE PLANS MULTIPLE COMPL pleted operations. (Clear work). SEE RULE 1103. Bbls 2% KCL wtr, well still he to TOH w/tbg; AOL; RU I&W to sd CIBP; AOL; OWU; csg	CC CA OT Cly state all pertir For Multiple Co ad press; left well op V pmp trk & pmpd 80 was dead; RU Jarrel s; RU I&W pmp trk of CIBP in 2 runs; L	MMENCE DRIL SING/CEMENT HER: Lent details, and impletions: Atta en to wtr tanks to v D Bbls 2% KCL wtr WL & RIH w/5.719 & loaded csg w/269 D tools; RIH w/4"	give pertinent dates ach wellbore diagrates wellbore diagrates with the control of the control o	s, including estimated on of proposed comple BOP; TOH w/234 jts 2-7/8' tet to 7350', csg clean; POH ess tst csg to 1000 PSI, tstd 50 hole @ 1 JSPF – 6794'-6	date tion
OTHER: 13. Describe of start or reconstruction of the construction of the constructio	Y ABANDON ER CASING De proposed or coming any proposed with the	CHANGE PLANS MULTIPLE COMPL pleted operations. (Clear work). SEE RULE 1103. Bbls 2% KCL wtr, well still he to TOH w/tbg; AOL; RU I&W to to sd CIBP; AOL; OWU; csg. 3P & set @ 7300'; POH w/took th & dump bail 35" cmt on top 16' (13 holes), 6761'-6766' (6 hofessional Testers & tst in hole	CC CA OT Cly state all pertir For Multiple Co ad press; left well op V pmp trk & pmpd 86 was dead; RU Jarrel s; RU I&W pmp trk of CIBP in 2 runs; L oles), 6751'-6754' (4 w/7" Model R pkr S	MMENCE DRIL SING/CEMENT HER: tent details, and impletions: Attained to via the control of the co	give pertinent dates ach wellbore diagrates wellbore diagrates with the control of the control o	P AND A s, including estimated on of proposed comple BOP; TOH w/234 jts 2-7/8' tet to 7350', csg clean; POH ess tst csg to 1000 PSI, tstd 50 hole @ 1 JSPF – 6794'-6/L; SION.	date date tion 'tbg;
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TEMPORARIL PULL OR ALT OTHER: 13. Describ of start or reco 02-03-06 02-04-06 02-05-06	Y ABANDON ER CASING De proposed or coming any proposed with the	CHANGE PLANS MULTIPLE COMPL pleted operations. (Clear work). SEE RULE 1103. Bbls 2% KCL wtr, well still he to TOH w/tbg; AOL; RU I&W to to sd CIBP; AOL; OWU; csg. 3P & set @ 7300'; POH w/took th & dump bail 35" cmt on top 16' (13 holes), 6761'-6766' (6 hofessional Testers & tst in hole	CC CA C	MMENCE DRIL SING/CEMENT HER: tent details, and impletions: Attained to with tanks to with tanks to with tanks to with the most of the most	give pertinent dates ach wellbore diagrates wellbore diagrates with the company of the company o	P AND A [S, including estimated of m of proposed comple BOP; TOH w/234 jts 2-7/8' set to 7350', esg clean; POH ess tst esg to 1000 PSI, tstd ess test esg t	date date tion 'tbg; 's
TEMPORARIL PULL OR ALT OTHER: 13. Descrit of start or reco. 02-03-06 02-04-06 02-05-06 02-07-06	Y ABANDON ER CASING De proposed or coming any proposed with which will be proposed with the proposed	CHANGE PLANS MULTIPLE COMPL pleted operations. (Clear york). SEE RULE 1103. Bbls 2% KCL wtr, well still he to TOH w/tbg; AOL; RU I&W to to sd CIBP; AOL; OWU; csg of BP & set @ 7300'; POH w/tools the dump bail 35' cmt on top 6' (13 holes), 6761'-6766' (6 hole 2 jts; left pkr above perfs; SIOP OPSI bled off press; RIH w/12 j drpng 5 1.3 GB every 15 Bbls & fs, balled out again; srgd balls o	CC CA OT OT Cly state all pertir For Multiple Co ad press; left well op V pmp trk & pmpd 80 was dead; RU Jarrel s; RU I&W pmp trk of CIBP in 2 runs; L oles), 6751'-6754' (4 w/7" Model R pkr S N. its 2-7/8" tbg; RU Cu & w/226 Bbls acd go off perfs, fin acd & fle	MMENCE DRIL SING/CEMENT HER: tent details, and impletions: Attained to with tent tent tent tent tent tent tent te	give pertinent dates ach wellbore diagra ent overnight. & KW; ND WH & NU gauge ring & junk bask of Bbls 2% KCL wtr & prexpendable guns & perf 3' (12 holes); RU dwn W tog & busted 1st jt above bls acd across perfs 6732 ed out 5000 PSI; SI for 5 g displacement 44 Bbls;	P AND A [S, including estimated on of proposed comple BOP; TOH w/234 jts 2-7/8' set to 7350', csg clean; POH ess tst csg to 1000 PSI, tstd 50 hole @ 1 JSPF – 6794'-6'/L; SION. e SN & 1 collar leak 15 jts from the collar leak	date date tion 'tbg; 's808'
TEMPORARIL PULL OR ALT OTHER: 13. Descrit of start or reco. 02-03-06 02-04-06 02-05-06 02-07-06	Y ABANDON ER CASING De proposed or coming any proposed with the proposed or coming any proposed with the proposed with	CHANGE PLANS MULTIPLE COMPL pleted operations. (Clear work). SEE RULE 1103. Bbls 2% KCL wtr, well still he to TOH w/tbg; AOL; RU I&W to to sd CIBP; AOL; OWU; csg 'BP & set @ 7300'; POH w/tools IH & dump ball 35" cmt on top 6' (13 holes), 6761'-6766' (6 he rofessional Testers & tst in hole 2 jts; left pkr above perfs; SIOP OPSI bled off press; RIH w/12 jdrpng 5 1.3 GB every 15 Bbls &	CC CA OT OT Cly state all pertir For Multiple Co ad press; left well op V pmp trk & pmpd 80 was dead; RU Jarrel s; RU I&W pmp trk of CIBP in 2 runs; L oles), 6751'-6754' (4 w/7" Model R pkr S N. its 2-7/8" tbg; RU Cu & w/226 Bbls acd go off perfs, fin acd & fle	MMENCE DRIL SING/CEMENT HER: tent details, and impletions: Attained to with tent tent tent tent tent tent tent te	give pertinent dates ach wellbore diagra ent overnight. & KW; ND WH & NU gauge ring & junk bask of Bbls 2% KCL wtr & prexpendable guns & perf 3' (12 holes); RU dwn W tog & busted 1st jt above bls acd across perfs 6732 ed out 5000 PSI; SI for 5 g displacement 44 Bbls;	P AND A [S, including estimated on of proposed comple BOP; TOH w/234 jts 2-7/8' set to 7350', csg clean; POH ess tst csg to 1000 PSI, tstd 50 hole @ 1 JSPF – 6794'-6'/L; SION. e SN & 1 collar leak 15 jts from the collar leak	date date tion 'tbg; 's808'
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TEMPORARIL PULL OR ALT OTHER: 13. Descrit of start or reco. 02-03-06 02-04-06 02-04-06 02-05-06 02-07-06 02-08-06	PY ABANDON ER CASING De proposed or coming any proposed with the	CHANGE PLANS MULTIPLE COMPL Appleted operations. (Clear work). SEE RULE 1103. Bbls 2% KCL wtr, well still he to TOH w/tbg; AOL; RU I&W to to 3d CIBP; AOL; OWU; csg '3P & set @ 7300'; POH w/tools H & dump bail 35" cmt on top 6' (13 holes), 6761'-6766' (6 hofessional Testers & tst in hole 2 jts; left pkr above perfs; SIOP OPSI bled off press; RIH w/12 jdrpng 5 1.3 GB every 15 Bbls & fs, balled out again; srgd balls o LTR 321 Bbls; RD Cudd; avg r	CC CA OT Cly state all pertir For Multiple Co ad press; left well op V pmp trk & pmpd 86 was dead; RU Jarrel s; RU I&W pmp trk of CIBP in 2 runs; L oles), 6751'-6754' (4 w/7" Model R pkr S N. its 2-7/8" tbg; RU Cu & w/226 Bbls acd go off perfs, fin acd & fis t 5.5 BPM; avg press	MMENCE DRIL SING/CEMENT HER: Lent details, and impletions: Atta en to wir tanks to v D Bbls 2% KCL wir WL & RIH w/5.719 & loaded csg w/269 D tools; RIH w/4" O holes), 6732'-6743 N & 218 jts 2-7/8" and Svc & spot 2 Blance 65 balls on; balls to to bum perf w/tbg is 3200; SI 1 hr; RU	give pertinent dates ach wellbore diagrates wellbore diagrates with the second	s, including estimated on of proposed comple BOP; TOH w/234 jts 2-7/8' tet to 7350', csg clean; POH tess tst csg to 1000 PSI, tstd 50 hole @ 1 JSPF – 6794'-6' /L; SION. SN & 1 collar leak 15 jts fr 2'-6808'; POH & set pkr @ is min; bled back, start back of ISIP 2250, 5 min 1655, 10 m 6 BW; well strtd flwng @ 5	date date tion 'tbg; 's 'surf
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TEMPORARIL PULL OR ALT OTHER: 13. Descrit of start or reco. 02-03-06 02-04-06 02-04-06 02-05-06 02-07-06 02-08-06 02-09-06 Report complete I hereby certify t	Y ABANDON ER CASING De proposed or coming any proposed with the information. MIRU PU; pmpd 12: Current activity: prep SION. Current activity: prep RIH w/5.61 alpha CII good; RD pmp trk; Ri (15 holes), 6774'-678 AOL & OWU; RU Prep RD Testers; POH w/1 AOL & OWU; had 20 decd w/80 balls on per 1376, 15 min 1268, Town time. AOL & well had 150 that the information of the composition of the com	CHANGE PLANS MULTIPLE COMPL Ipleted operations. (Clear work). SEE RULE 1103. Bbls 2% KCL wtr, well still h to TOH w/tbg; AOL; RU I&W to to sd CIBP; AOL; OWU; csg of the dump bail 35" cmt on top 6' (13 holes), 6761'-6766' (6 horofessional Testers & tst in hole 2 jts; left pkr above perfs; SION 0 PSI bled off press; RIH w/12 j drpng 5 1.3 GB every 15 Bbls & fs, balled out again; srgd balls of LTR 321 Bbls; RD Cudd; avg r PSI on tbg; well had flwd back	CC CA OT CY State all pertir For Multiple Co ad press; left well op y pmp trk & pmpd 86 was dead; RU Jarrel s; RU I&W pmp trk of CIBP in 2 runs; L oles), 6751'-6754' (4 w/7" Model R pkr S N. its 2-7/8" tbg; RU Cu & w/226 Bbls acd go off perfs, fin acd & fit 15.5 BPM; avg press 182 Bbls wtr 15 hrs; ete to the best of	MMENCE DRIL SING/CEMENT HER: Lent details, and Impletions: Attained to wire tanks to very a below the service of the service o	give pertinent dates ach wellbore diagra rent overnight. & KW; ND WH & NU gauge ring & junk bask Bbls 2% KCL wtr & pr expendable guns & perf 3' (12 holes); RU dwn W tbg & busted 1st jt above bls acd across perfs 6732 d out 5000 PSI; SI for 5 g displacement 44 Bbls; swab & made 1 run; rece passed 20 MCF gas left w and belief. I further	s, including estimated on of proposed comple BOP; TOH w/234 jts 2-7/8' tet to 7350', csg clean; POH ess tst csg to 1000 PSI, tstd 50 hole @ 1 JSPF – 6794'-6/L; SION. e SN & 1 collar leak 15 jts fr 2'-6808'; POH & set pkr @ i min; bled back, start back of ISIP 2250, 5 min 1655, 10 n e 6 BW; well strtd flwng @ 5 well still flwg & 150 PSI on r certify that any pit or bel	date date tion 'tbg; 5808' /surf
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