

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

FEB 27 2006

OCD-ARTESIA

I Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

330 FNL & 1525 FWL, Sec. 20 T17S R30E, Unit C

5. Lease Designation and Serial No.

NMLC-054988B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jenkins B Federal #17

9. API Well No.

30-015-34138

10. Field and Pool or Exploratory Area

Grayburg Jackson SR-Q-G
SA/Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

12/28/2005 Perforated from 4268.5-4653' 85 holes.
12/29/2005 Acidized w/3100 gals 15% NEFE.
12/30/2005 Reacidized w/32,000 gals 20% HCL, 54,000 gals 40# gel, 5000 gals 15% HCL.
01/01/2006 RIH w/145 joints 2 7/8 J-55 tubing SN @ 4654', RIH w/2 1/2"x2"x20' pump.
01/05/2006 Perforated from 3793-4044.5' 64 holes.
01/06/2006 Set PTBP @ 4123', acidized w/2200 gals 15% NEFE.
01/07/2006 Frac w/8002# LiteProp, 32,500 gals 30# gel, 91,340# 16/30 sand, 55,536 gals 40# gel.
01/08/2006 Perforated from 3354-3540.5' 58 holes. Set PTBP @ 3646'.
01/09/2006 Acidized w/1900 gals 15% NEFE.
01/10/2006 Frac w/8002# LiteProp, 26,000 gals 30# gel, 90,820# 16/30 sand, 53,000 gals 40# gel.
01/11/2006 Perforated from 3018.5-3248' 62 holes, acidized w/2500 gals 15% NEFE.
01/12/2006 RIH w/127 joints 2 7/8 J-55 tubing SN @ 4054', RIH w/2 1/2"x2"x20' pump.
01/16/2006 Pull PTBP. RIH w/145 joints 2 7/8 J-55 tubing SN @ 4654', RIH w/2 1/2"x2"x20' pump.
Mack Energy will use allocation percentages as follows: Total test O/G/W, 72/101/410

San Andres test 35%
Grayburg Jackson SR-Q-G-SA 25-Oil, 35-Gas

Paddock test 65%
Loco Hills Paddock 47-Oil, 66-Gas

14. I hereby certify that the foregoing is true and correct

Signed David E. Guss
(This space for Federal or State office use)

Title Production Clerk

Date 2/15/2006

Approved by DAVID E. GUSS
Conditions of approval, if any:

Title

Date

FEB 23 2006

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER

•See Instruction on Reverse Side