Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised May 08, 2003	
District I 1625 N. French Dr., Hobbs, NM 87240	inergy, winerals and reactar resources		WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-015-34365	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Leas	se
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Leas	e No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name: 1625 STATE COM	
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well ☐ Gas Well ☒	Other		201	
2. Name of Operator		RECEIVED	9. OGRID Number	
LCX Energy, LLC		CCD 0 7 2000	229137	
3. Address of Operator		FEB 2 7 2006	10. Pool name or Wilder	at
110 N. Marienfeld. Ste. 200). Midland. TX 79701 🦠	DOU-MATERIA	EAGLE CREEK-WOLFCAME)
4. Well Location				and the second second
Unit Letter	660 feet from the	SOUTH line and	760 feet from the	WEST line
Section 20	Township 16S	Range 25E	NMPM Cor	unty EDDY
	11. Elevation (Show wheth			
		3554'		
12. Check A	ppropriate Box to Indica	ate Nature of Notice,	Report, or Other Data	a
NOTICE OF INTE	NTION TO:	SUBS	SEQUENT REPORT	ΓOF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	AL7	TERING CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLII		UG AND ANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	\square	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
12/30/06 - 1/5/06 DRILL 8 3/4" HORIZONTAL HOLE FROM 4349' TO 5000' MD. WORK ON PUMPS. 1/6/06 - 1/19/06 RIG REPAIRS ON PUMPS. WO PUMPS. 1/20/06 - 1/26/06 DRILL 8 3/4" HORIZONTAL HOLE FROM 5000'TO 5838' MD. 1/27/06 - 2/12/06 DRILL 7 7/8" HORIZONTAL HOLE FROM 5838' TO 8452'. TD WELL AT 8452' MD. CIRCULATE HOLE POOH TO RUN 5 1/2" CASING. RIG REPAIRS. 2/13/06 RIG UP AND RUN 5 1/2" CASING. RUN 5 1/2" FLOAT SHOE BTC, 1 JT, 53.1', 5 1/2" 17#/FT P110 BTC CASING, 5 1/2" FLOAT COLLAR, 109 JTS 3596.98' 17#/FT P110 BTC, 1 XO BTC TO LT&C, 91 JTS 4838.94' 5 1/2" 17#/FT L80 LT&C. SET CASING AT 8452'. RIG UP CEMENTERS, CEMENT CASING W/ 550 SX 50/50 POZ:H+5% FL52A+5% SALT+.25 PPS CELLOFLAKE., MIX AT 1.8 PPG, YIELD 2.45, FOLLOWED BY 800 SX CL H+.6% BA10+.4% CD32+1% FL62+20 CA CO3 MIXED AT 15.6 PPG, YIELD 1.42. PLUG DOWN, PLUG DID NOT HOLD. LEAVE CEMENTING HEAD ON CASING. ND BOPS. WO COMPLETION AND FRAC.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Karrina	David TI	TLE Regulator	ry Agent DATE	2/23/06
Type or print name Kanicia David			Telephone No	. 432-848-0214
(This space for State use) FOR	RECORDS ONLY			MAR 0 1 2006
APPROVED BYConditions of approval, if any:	Т	TITLE	DATE _	