District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

Form C-101

APPL	ICATI	ON FO				L , RE-E	NTE	R, DI	EEPEI	N, PLUGBA			D A ZONE
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DE									² OGRID Number 025575				
Yates Petroleum Corporation 105 S. 4 th Street Artesia, NM 88210								³ API Number					
Artesia, NM 88210 3 Property Code 3 Property Code 3 Property Code							30-015-34173						
12796 Sta							y Name Well No. JM Com 3						
			⁹ Proposed Pool 1				T			10 Proj	oosed Pool 2	:	
		Pena	sco Draw; Permo	Penn									
					⁷ S	Surface I	ocati	on					
UL or lot no.	Section	Township		Lot	ldn	Feet from			Feet from the	East/Wes		County	
M	25	18S	24E	and Pott	om U	l 660				1050	Wes	st	Eddy
UL or lot no. Section Township Range Lot Idn Feet					Feet from		North/South line Feet from the			East/Wes	st line	County	
				Lot Idii Feet Hoili die				1.5.ap Bodai ino					,
					lditio	nal Wel	l Info	rmatio					
	Type Code P		12 Well Type Co	ode		13 Cable/I	-		14	Lease Type Code S			nd Level Elevation 3673'GR
	P G 16 Multiple 17 Proposed		17 Proposed Dep	N/A				-		19 Contractor	20 Spud Date		
	N .		N/A	Chester						N/A		ASAP	
Depth to Grou	ndwater >10	0,		Distanc	e from 1	nearest fresh >100				m nearest surface water >1000'			
Pit: Liner: Synthetic ☑ 12 mils thick Clay ☐ Pit Volume:bbls Drilling Method:													
Close	d-Loop Sys	tem 🔲							•	Brine D	iesel/Oil-bas	ed 🔲 (Gas/Air 🔲
				Propos	sed C	asing an	nd Cer	ment	Progra	m			
1 1		g weight/foot Setting Depth				Sacks of C	Sacks of Cement		Estimated TOC				
IN PLACE													
²² Describe t	he proposed	l I program	. If this application	is to DEE	PEN or	PLUG BAG	CK, give	the dat	a on the p	resent productive	zone and pro	oposed n	ew productive zone.
			program, if any. Us						•	•	•	•	•
													ate Atoka 8246'-
8252' (37), 8342'-8348' (37), 8392'-8396' (25) and 8454'-8458' (25). Stimulate as needed. Will possibly commingle both zones commingling paper work has been approved.							th zones after						
comminging paper work has been approved.					RECEIVED								
							MAR 1 0 2006						
							ALESTRA-COO						
						1	_						
²³ I hereby ce	rtify that the	e informa	tion given above is	true and co	mplete	to the	A)		OII C	ONSERVA	TION F	IVICI	ONI
best of my kn	owledge an	d belief. I	further certify th	at the drill	ling pit	will be	1/		OIL	CONSERVA	TON	IVISI	JN W
			D guidelines 🔲, a pproved plan 🔲.	a generai p	ermit (⊠, or	Approv	ed by:		2.	· (•
Signature:	Sino		Lurta)				N.		ad H		per	e las
Printed name	: Tina Hue	rta					Title: 200 1 0 2008						
Title: Regula	tory Compl	liance Sup	pervisor				Approv	roval Date: Expiration DaMAR 1 0 2007					
E-mail Addre	ss: tinah@	урспт.со	m				-						
Date: March 8, 2006 Phone: 505-748-4168							Conditions of Approval Attached						

N. French Dr., Hobbs, NM 88240 <u>astrict II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u>

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Author ten contact ten , which shall a market Lease - 3 Copies

☐ AMENDED REPORT

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

			-								
¹ API Number			² Pool Code		³ Pool Name						
30-	-015-341	73		82775		P	enasco Draw;	ermo Penn			
⁴ Property (Code				5 Property !	Vame			⁶ Well Number		
12796					State JM	Com		:	3		
OGRID I	No.				* Operator !	Name	· · · · · · · · · · · · · · · · · · ·		⁹ Elevation		
025575				Ya	tes Petroleum	Corporation			3673'GL		
	<u>_</u>				¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County		
	t _		l	1		l					

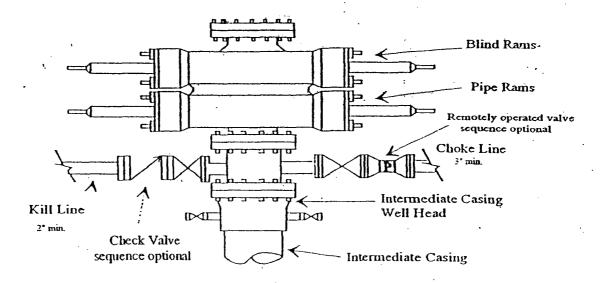
24E South 1050 Eddy M 25 18S West 11 Bottom Hole Location If Different From Surface Range Lot Idn Feet from the North/South line Feet from the UL or lot no. Section East/West line Township County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

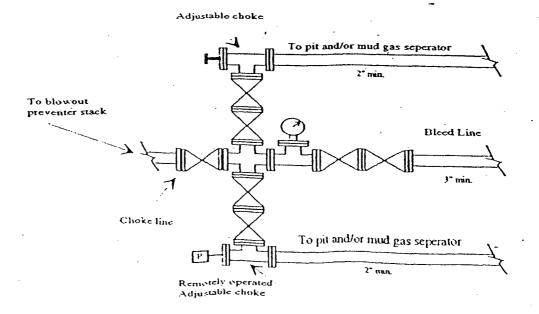
		ARD UNIT HAS BEEN	
16			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein
			is true and complete to the best of my knowledge and
			belief. Aine Huerta Signature
			Tina Huerta Printed Name
		RECEIVED	Regulatory Compliance Supervisor
		MAR 1 0 2006	
			Title and E-mail Address
		2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	March 8, 2006
			Date
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey
			Signature and Seal of Professional Surveyor:
1020, M			Certificate Number

Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features



MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON

S. P. YATES

ANDY G. PATTERSO SECRETARY DENNIS G. KINSEY

March 8, 2006

Mr. Bryan Arrant Oil Conservation Division, District II Office 1301 W. Grand Ave. Artesia, NM 88210

Re:

State JM Com #3

Section 25-T18S-R24E Eddy County, New Mexico H2S Contingency Plan RECEIVED

MAR 1 0 2006 OCU-AFITESIA

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Atoka formation to even meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

Thank you,

YATES PETROLEUM CORPORATION

Tina Huerta

Regulatory Compliance Supervisor