

OCD-ARTESIA

Form 3160-5
(April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **Merit Energy Company**

3a. Address
13727 Noel Road, Suite 500, Dallas, Texas 75240

3b. Phone No. (include area code)
972-628-1610

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FWL, Sec. 17, T-17-S, R-31-E, Unit L.

5. Lease Serial No.
LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Turner B Well No. 5

9. API Well No.
30-015-05184

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/22/2005 - MIRU BWS #1. Set 40 bbl steel pits & pumps. Flow tbg down to pit. NDWH, NUBOP w/enviro pot, release Johnson 110-S pkr. RU Stone to displace packer fluid. Could not circulate, reverse or conv. work pkr to relax packing elements. Well contined to pressure up. RD Stone. TOOH w/2-3/8 IPC, 2-2/38 SN, pkr. Secure Well. SDFN.
 12/23/2005 - Open well. RU Jarrell Services. RIH w/FRIB to 3342', pull collar strip for corleation. RIH w/4-12" CIBP and set at 3300'. Cap plug with 10' of cement. RD Wireline. Take off BOP. Remove lacking tbg head. secure well w/4-1/2 8RD X 2" LP, Swage w/200# ball valve, bull plugged w/needle valve. RD BWS, Move off. Will test for MIT 12/26/2005.

2-10-2006 RU, conduct MIT test, pressure tested for 30 minutes. Tested ok. Test witnessed by NMOCD Field Inspector. Original chart to NMOCD - Artesia.

BLM- Request Temporarily Abandon status.

NMOCD - Request Temporarily Abandon status for a period not to exceed five years.

RECEIVED

MAR 08 2006
OCD-ARTESIA

APPROVED

MAR - 7 2006

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Larry M. Sanders

Title **Sr. Regulatory Analyst**

Signature

Larry M. Sanders

Date

02/27/2006

**GARY GOURLEY
PETROLEUM ENGINEER**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

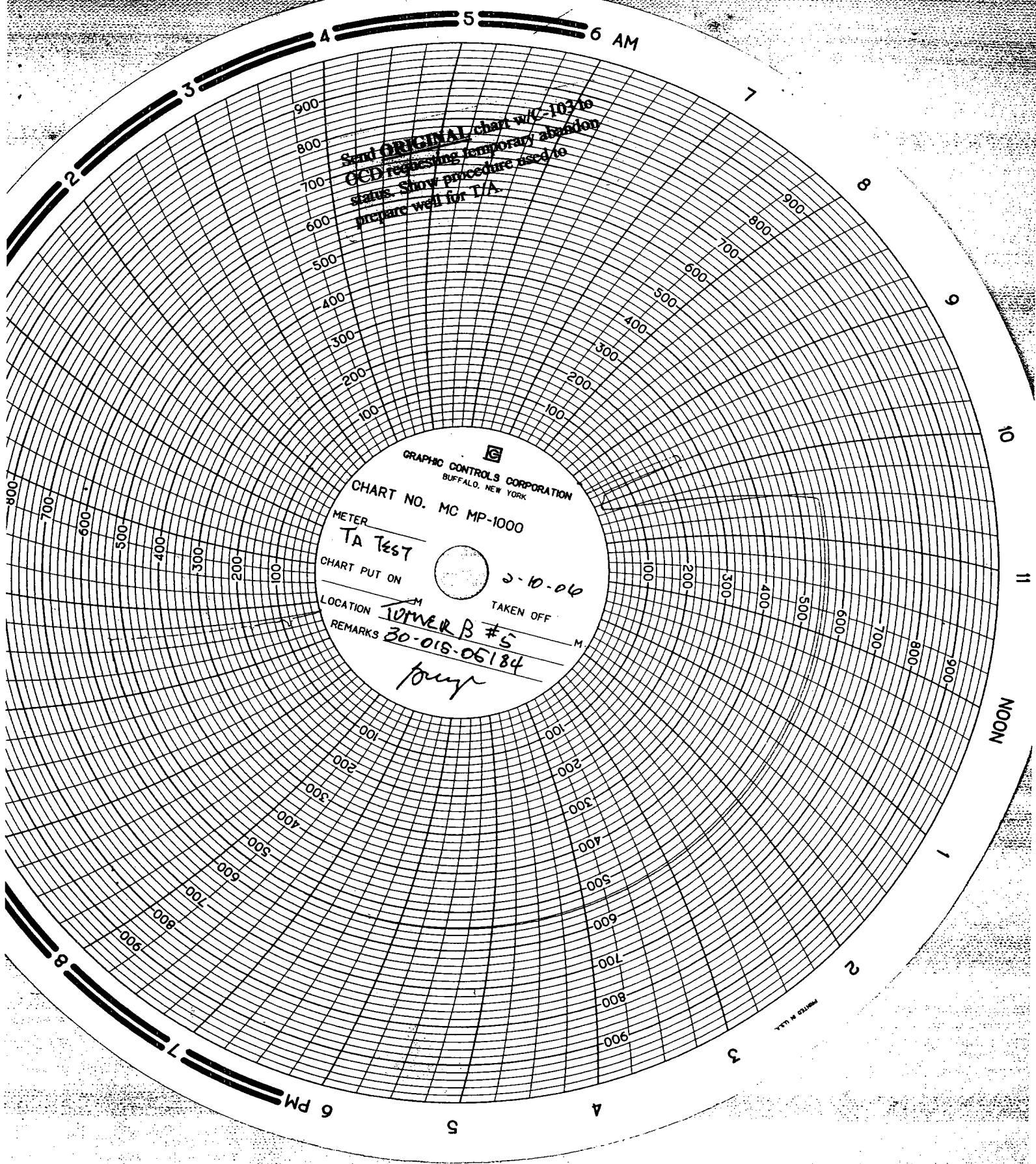
Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED FOR 6 MONTH PERIOD
 ENDING 9-30-06



Send ORIGINAL chart w/ 103 to
OCD requesting temporary abortion
status. Show procedure used to
prepare well for T.A.

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER
TA Test

CHART PUT ON

LOCATION

REMARKS

2-10-06

TAKEN OFF

TURNER B #5

30-015-05184

purp

MADE IN U.S.A.

Production Summary of api:3001505184 pool:GRAYBURG JACKSON;SR-Q-G-SA

producing year	Oil	Gas	Water	Co2
1992**	158803	54333	1149	0
1994	0	0	0	0
2002	0	0	0	0
2003	0	0	0	0
2004	0	0	0	0
2005	0	0	0	0
summary	158803	54333	1149	0

**represents cumulative production data from pre-ONGARD database until December 1992.

- this well and pool combination has other production data, [click here](#) to see the report.

**BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201
505-627-0272**

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporary abandoned well is defined as a completion that is not capable of production in paying quantities but may have value as a service well. Pursuant to 43 CFR 3162.3-4(c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - A. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
 - B. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
 - C. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - D. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - E. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Chaves and Roosevelt County, call (505) 234-5972; Lea county (505) 393-3612.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for a 12 month period provided by the operator.

1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.
2. Attaches a clear copy of the original pressure test chart.
3. Provided justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.
4. Describes the temporary abandonment procedure.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.