

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32663
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Parkway
8. Well Number 19
9. OGRID Number 6137
10. Pool name or Wildcat Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Devon Energy Production Company, LP	
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>21</u> <u>23S</u> Township <u>29E</u> Range <u>NMPM</u> County <u>Eddy, NM</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3117'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Re-complete to Delaware <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/09/06 MIRU. RU BOP, ran gauge ring to 6750', csg clear, set CBP @ 6730'.
01/10/06 Perf 4326'-4342' & 4385'-4400'; 6 SPF, 186 holes. Swab, no rspse. POOH w/tbg, circ hole w/3000 gallons 2% KCL acid. Set pkr @ 4255'.
01/12/06 Acidize w/3000 gals 7.5% Pentol acid w/200 ball slrs. Flowback, swab.
01/18/06 Rls & TOOH w/pkr. RIH perf 4575'-4602', 4610'-4648'; (3SPF), 195 holes. TIH w/pkr & tbg, set pkr @ 4502'. Swab.
01/20/06 Acidize w/4000 gal 7.5% Pentol acid, using 210 ball slrs. Flow back, swab. Lwr Delaware non-productive.
01/24/06 Rls pkr. TOOH. TIH w/RBP set @ 4240'. Dmp 2 sx sn on RBP. TOOH w/tbg. Perf Delaware @ 4108' - 4126'; (6SPF) 108 holes. TOOH w/pkr & tbg. Set pkr @ 4028'.
01/25/06 Swab. Acidize 4108' - 4126' w/1500 gal 7.5% Pentol acid, 140 ball slrs. Swab.
02/11/06 Rls pkr & TOOH. TIH w/ret tool to 4240', TOOH w/RBP. TIH w/notched collar & tbg.
02/13/06 Circ ball composite bridge plug @ 6730'. Swab. TOOH w/tbg.
02/17/06 TIH w/blr, knock out comp plug. TOOH w/tbg & blr.
02/18/06 TIH w/pkr & tbg, pkr set @ 6742', above on/off tool @ 6739'. 10' sub below pkr w/1.875 F nipple @ 6755'. 10' sub w/1.822 R landing nipple @ 6766'. Re-entry guide @ 6768'. Set pkr. ND BOP, NU tree. Swab. Well flowing from Bone Springs, Delaware upper & lwr perfs isolated behind pkr, no economic reserves in Delaware.

RECEIVED
MAR 09 2006
OCD-ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Sr. Staff Engineering Technician DATE 03/08/06

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802

For State Use Only

FOR RECORDS ONLY

MAR 09 2006

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):