

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

CONFIDENTIAL

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chesapeake Operating Inc. P. O. Box 11050 Midland, TX 79702-8050		² OGRID Number 147179	
		³ Reason for Filing Code/ Effective Date NW (02/28/2006)	
⁴ API Number 30 -015-33211	⁵ Pool Name Undes Bubbling spring;Morrow, West	⁶ Pool Code 72963	
⁷ Property Code	⁸ Property Name Limestone Draw Federal	⁹ Well Number 1	

II. ¹⁰ Surface Location

UL or lot no. A	Section 35	Township 20S	Range 25E	Lot Idn	Feet from the 650	North/South Line North	Feet from the 448	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. A	Section 35	Township 20S	Range 25E	Lot Idn	Feet from the 710 703'	North/South line North	Feet from the 710 703'	East/West line East	County Eddy
¹² Lse Code F	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 02/22/2006	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date 134	¹⁷ C-129 Expiration Date			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
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IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 01/03/2006	²⁶ Ready Date 02/28/2006	²⁷ TD 10202	²⁸ PBSD 10087	²⁹ Perforations 9860 - 9930	³⁰ DHC, MC
³¹ Hole Size 17 1/2	³² Casing & Tubing Size 13 3/8	³³ Depth Set 395'	³⁴ Sacks Cement 810 CI C		
11	8 5/8	2510'	820 CI C		
7 7/8	5 1/2	10202'	1250 Poz H/C		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 02/22/2006	³⁷ Test Date 03/06/2006	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 240	⁴⁰ Csg. Pressure 400
⁴¹ Choke Size Open	⁴² Oil 0	⁴³ Water 10	⁴⁴ Gas 517	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Brenda Coffman*

Printed name:
Brenda Coffman

Title:
Regulatory Analyst

E-mail Address:
bcoffman@chkenenergy.com

Date: **03/08/2006**

Phone: **(432)687-2992**

OIL CONSERVATION DIVISION

Approved by:

Jim W. Green
District II Supervisor

Title:

Approval Date:

MAR 14 2006