State of New Mexico

Form C-104

Revised October 18, 1994 Instructions on back

PO Box 1980, Hobbs, NM 88241-1980 Energy, Minerals & Natural Resources Department

District II

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

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000 Rio Brazo:	s Rd., Az	tec, NM 874	10		Santa Fo	e, NM	87505						
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040 South Pac													
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		n Energy Pr			, LP		3 72 0				6137 for Filing Code		
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		s Transp	orters	_									
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Printed Name

Title

Date