Submit 3 Copies To Appropriate District Office	State of New Mexico	1	Form C-103
District I	Energy, Minerals and Natural R	esourc	ves May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OH CONGERNATION DI	ZIGIOI	30-015-33744
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIV 1220 South St. Francis		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Saita 1 0, 1111 0 7 3 0 3		6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Two Marks 36 State
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			8. Well Number 2
2. Name of Operator		<u> </u>	9. OGRID Number 227001
Latigo Petroleum, Inc. 3. Address of Operator 550 W. Texas, Suite 700			10. Pool name or Wildcat
Midland, TX 79701			Indian Basin; Upper Penn Assoc
4. Well Location		:	
	feet from the SOUTH	-	nd 2080 feet from the WEST line
Section 36	Township 21S Range 11. Elevation (Show whether DR, RKE		NMPM CountyEddy
	3739' GL	5, K1, G	rk, etc.)
Pit or Below-grade Tank Application 🔲 🤆	or Closure 🗌		
Pit typeDepth to Groundw	aterDistance from nearest fresh water v	vell	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	b	bls; Construction Material
12. Check	Appropriate Box to Indicate Nature	e of N	otice, Report or Other Data
NOTICE OF IN	ITENTION TO:		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK			WORK ALTERING CASING
TEMPORARILY ABANDON DIVINION DI LINION DIVINION DIVINIONI DIVINIONI DIVINIONI DIVINIONI DIVINIONI DIVINIONI DIVINIONI DIVINIONI DIVINIONI DIVINI DI	· · · · · · · · · · · · · · · · · · ·	į.	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CA	SING/C	EMENT JOB
OTHER:			erforate and acidize
 Describe proposed or comp of starting any proposed we or recompletion. 	oleted operations. (Clearly state all pertinork). SEE RULE 1103. For Multiple Co	ent deta mpletio	ails, and give pertinent dates, including estimated date ons: Attach wellbore diagram of proposed completion
•	CL acid & displaced w/41 bbls FW @ 1.0	ВРМ.	Reversed acid to pit w/57 bbls FW.
2/27/06 - Ran GR/CCL/CBL log. TOC @ 720'. Perforated 7" 26# casing f/7870 - 7930' w/2 JSPF, 120 deg phasing.			
2/28/06 - Pumped 6 BFW & broke circ. Spot 500 gals 15% NCL f/7947' - 7636' (311'). TOH w/6 jts 2 7/8" tbg (244 jts in). Tbg open-ended @ 7756'. Set pkr @ 7630' & opened by-pass. Pumped 10 BFW to clear annulus of any spot acid. Closed by-pass &			
pressured annulus to 300# w/85 BFW. Acidize 7", 26# csg perforations f/7870' - 7930' (120 holes) using 6500 gals 15% NEFE HCL acid, diverting w/240 1.3 SG balls & flushed w/56 BFW. AIR = 8.2 BPM @ 1137# PP, Max-P = 3483#. Balled out twice while on			
acid, diverting w/240 1.3 SG balls flush. Total load to recover = 223		0 1137#	# PP, Max-P = 3483#. Balled out twice while on
			RECEIVED
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			MAR 1 0 2006
		OC	D-ANTEDIA
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I hereby certify that the information grade tank has been/will be constructed on	above is true and complete to the best of closed according to NMOCD guidelines [], a go	my kno	owledge and belief. I further certify that any pit or below- rmit or an (attached) alternative OCD-approved plan
SIGNATURE Lia S	TITLE Regulate	ory Ana	DATE <u>03/02/2006</u>
Type or print name Lisa Hunt	E-mail address	: lhunt(a	Dlatigopetro.com Telephone No. (432)684-4293
	RECORDS ONLY)	MAR 1 0 2006
APPROVED BY:	TITLE	1	DATE
Conditions of Approval (if any):	11111		