

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 015-34155
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 34222
7. Lease Name or Unit Agreement Name: 1625 State
8. Well Number 218885
9. OGRID Number 221
10. Pool name or Wildcat Cottonwood Creek-Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator LCX Energy, LLC
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701
4. Well Location Unit Letter <u>A</u> : <u>760</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>22</u> Township <u>16S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
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12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: TRUN UBING ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/03/05 RIG UP PULLING UNIT. PICKUP AND RIH W/ 4887' - 2 3/8" 4.6# L80 TUBING. SET TUBING IN PACKER AT 4887' TUBING MEASUREMENT. SPACE OUT AND NIPPLE UP WELLHEAD. RIG UP SLICKLINE UNIT. RIH AND PULL PLUG IN PROFILE NIPPLE BELOW THE PACKER. RIG UP WELL TESTERS, START FLOWING WELL BACK.

RECEIVED

JAN 18 2006

ODD-ARTEOM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia David TITLE Regulatory Analyst DATE 01/17/06

Type or print name KANICIA DAVID

Telephone No. 432 848-0214

(This space for State use)

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE JAN 18 2006
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OTHER: ☐

SUBSEQUENT REPORT OF:

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COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: FRAC REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/30/05 RIG UP BJ SERVICES. FRAC STAGE 1, 8656' - 7856' (50 - 0.4" HOLES) W/4500 BBLS SLICK WATER W/ 40K LB 100 MESH WHITE SAND, 40K LB 20/40 BROWN SAND. 71.5 BPM @ 4150 PSI. ISIP 2274 PSI. RUN AND SET BAKER FLOW THRU FRAC PLUG AT 7760'.
FRAC STAGE 2: PERFORATE 7670' - 6850' (50-0.4" HOLES) W/ 4500 GAL 15% HCL ACID, 4500 BBLS SLICK WATER W/ 40K LB 100 MESH WHITE SAND, 40K LB 20/40 BROWN SAND. 73.5 BPM @ 3910 PSI. ISIP 2254 PSI. RUN AND SET BAKER FLOW THRU FRAC PLUG AT 6730'.
FRAC STAGE 3: PERFORATE 6590' - 5990' (50 - 0.4" HOLES) W/ 4500 GAL 15% HCL ACID, 4500 BBLS SLICK WATER W/ 40K LB 100 MESH WHITE SAND, 40K LB 20/40 BROWN SAND. 75 BPM @ 3295 PSI. ISIP 2105 PSI. RUN AND SET BAKER FLOW THRU FRAC PLUG AT 5915'.
FRAC STAGE 4: PERFORATE 5827' - 5235' (50 - 0.4" HOLES) W/ 4500 GAL 15% HCL ACID, 4500 BBLS SLICK WATER W/ 40K LB 100 MESH WHITE SAND, 40K LB 20/40 BROWN SAND. 70.5 BPM @ 2876 PSI. ISIP 2125 PSI.
LUBRICATE BAKER 5 1/2" HORNET PACKER INTO WELL, SET AT 4890'. POOH AND RIG DOWN WIRELINE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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OTHER: AMENDING PREVIOUS REPORT ☒

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10/2/05 Ran 204 jts of 5-1/2" 17# P & N, B & L csg to 8838'. Tag bottom @ 8840' & set @ 8838'. Cement as follows: Pump w/ lead 10 bbls FW, 635 sx 35/65 w/ .2% FL52, 5% salt, 3# Gilsonite, 25# Celloflake. Tail with 940 sx of 50:50:2 w/ 1.3% FL25, 1% BA58, .3% SMS, 5% salt & displace w/ 204 bbls of FW. Bumped plug w/ 2565 psi & floats held. Didn't circulate any cement but had full returns during job. Pressure tested csg to 4000 psi. Held 30 min.

CEMENT TOP CALCULATED NEAR SURFACE. HOLE VOLUME + 25% EQUALS 2365 CUFT. CEMENT VOLUME PUMPED WAS 2534 CUFT.

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