

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NM-NM96568</b>					
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name					
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>						7. Unit or CA Agreement Name and No.					
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>			3a. Phone No. (include area code) <b>405-552-7802</b>			8. Lease Name and Well No. <b>Filaree 24 Federal 3</b>					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>1200' FSL &amp; 1930' FWL</b> At top prod. Interval reported below At total Depth <b>1200' FSL &amp; 1930' FWL</b>						9. API Well No. <b>30-015-33618 0052</b>					
						10. Field and Pool, or Exploratory <b>Happy Valley; Atoka</b>					
						11. Sec. T., R., M., on Block and Survey or Area <b>Unit N Sec 24-T22S-R25E</b>					
14. Date Spudded <b>10/22/2004</b>						15. Date T.D. Reached <b>11/14/2004</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* <b>GL 3444'; DF 3464'; KB 3465'</b>	
18. Total Depth: MD <b>11,350</b> TVD			19. Plug Back T.D.: MD <b>10,655'</b> TVI			20. Depth Bridge Plug Set: MD <b>10,655'</b> TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL, PEX-Hi Res Laterolog Array &amp; 3 Detector Litho Density Comp Neut/HNGS (Previously submitted w/initial completion)</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17 1/2	13 3/8" H-40	48#	0	459'		433 sx Class C		0			
12 1/4	9 5/8" J-55	36#	0	2288'		580 sx Poz + 250 sx CI C		0			
8 3/4	5 1/2" P-110	17#	0	11350'	8493'	3275 sx Poz					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
Atoka		10090	10096	10090-10096			36	Producing			
Atoka		10262	10268	10262-10268			36	Producing			
Morrow		10675	11245	10748-10886			180	CIBP @ 10690'			
Morrow		10928	10940	10928-10940			12	CIBP @ 10918'			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
10090-10268		Acidize w/1500 gal 15% HCl w/200 ball slrs.									
10748-10940		Acidize w/3500 gal 7.5% HCl w/methanol + 212 BS. Frac w/16,908 gal 70DHSQ binary + 31,000# 20/40 carbolite + 31000# 20/40 bauxite + 4490 gal 57 DHSQ binary flush									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
2/21/2006	3/1/2006	24	→	0	369	0			Flowing		
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
41/64"	0	0	→	0	369	0	#DIV/0!	Producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			→								

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

OCD) DAVID R. GLASS

MAR 13 2006

DAVID R. GLASS  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Yates	288'
				Capitan	484'
				Delaware	2020'
				Bone Spring	4655'
				Wolfcamp	3810'
				Penn	8906'
				Strawn	9730'
				Atoka	10063'
				Morrow	10675'
				Mississipian	11245'
				TD	11350'

Additional remarks (include plugging procedure):

12/01/05 - 02/21/06:

MIRU. TOOH w/tbg, ran gauge ring, RIH set CIBP above Morrow perfs at 10690', 35' on top. PBTD @ 10,655'. Circ hole clean with 2% KCL, tst to 1600# - ok. TIH w/tbg, swab. RIH w/csg guns, perf Atoka 10,262'-10,268' & 10,090'-10,096'; (6SPF) 72 holes. WL set packer @ 10,000'. RIH w/ tbg, litchd up to pkr w/on/off tool, ND BOP, NU tree, blow disk from packer, swab. Acidize Atoka 10,090-10,268' w/1500 gal 15% HCl carrying 200 ball slrs. Swab, flowback/swab. Turn to sales.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature [Signature]Date 3/8/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.