

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1330' FEL & 660' FNL, Sec 24 T17S, R30E

3b. Phone No. (include area code)

432 686 3689

5. Lease Serial No.

LC 029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Burnett Oil 24 Fed 1

9. API Well No.

30-015-34159

10. Field and Pool, or Exploratory Area

Cedar Lake; Atoka

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/06/05 **MIRU completion rig.**

10/08/05 **Perforated Atoka 10917-10926, 36 holes. Shut in for bottom hole pressure build up.**

10/11/05 **Swab well.**

10/12/05 **Flow back to tanks.**

10/13/05 **Shut in for bottom hole pressure build up.**

10/18/05 **Turned to sales.**

11/03/05 **Well died. Shut in for bottom hole pressure build up.**

11/10/05 **Attempted to pull up hole. Tubing stuck, tried to work free w/ no success. Jet cut tubing at 10825'. Dropped 2 7/8" tubing, profile nipple, 2 7/8" bar vent, TCP guns. Estimated top of fish @ 11489'. Run back in hole & perforated 10864'-10871', 21 holes. Pumped 4000 gals 7.5% HCL acid w/ methanol US-40, NE-940, 32 bioballs w/ CO2, 1000 gals 60 Quality Foam.**

11/11/05 **Swab well.**

11/15/05 **Return well to sales.**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Date **11/18/05**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office