

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-015-34366
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Pardue Farms "29"
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 2

2. Name of Operator Morexco, Inc.	Pool name or Wildcat Undes. Willow Lake Bone Springs
3. Address of Operator P. O. Box 1591 Roswell, NM 88202-1591	

4. Well Location Unit Letter F : 1980 Feet From The N Line and 1650 Feet From The W Line Section 29 Township 24S Range 28E NMPM Eddy County

10. Date Spudded 10/22/05	11. Date T.D. Reached 11/15/05	12. Date Compl. (Ready to Prod.) 1/23/06	13. Elevations (DF& RKB, RT, GR, etc.) 3051 GR	14. Elev. Casinghead
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15. Total Depth 6250	16. Plug Back T.D. 6205	17. If Multiple Compl. How Many Zones? All	18. Intervals Drilled By Rotary Tools Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 5900 - 5982 Brushy Canyon	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run FDL - CNL - DLL w/ micro	22. Was Well Cored no
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	682	12 1/4	833 sxs class C	
5 1/2	15.5	6243	7 7/8	875 sxs class H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6032	TA

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5900-5982	3000 gals 10% NEFE, 47,104 gals prod. water & 10,000 lbs. lite prop
		+ 7,000 lbs of 16/30

28. PRODUCTION

Date First Production 1/24/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod		
Date of Test 1/24	Hours Tested 18	Choke Size NA	Prod'n For Test Period	Oil - Bbl 48	Gas - MCF TSTM	Water - Bbl. 262	Gas - Oil Ratio -
Flow Tubing Press. -0-	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl. 64	Gas - MCF TSTM	Water - Bbl. 349	Oil Gravity - API - (Corr.) 45	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By D. G. Becker
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30. List Attachments Log, Directional Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Donald G. Becker, Jr. by grab	Printed Name Donald G. Becker, Jr.	Title President
		Date 1-30-06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1017
T. Salt	1675
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand 2457
T. Bone Springs 6117
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO. 30-015-34366
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name Pardue Farms "29"
8. Well Number 2
9. OGRID Number 015262
10. Pool name or Wildcat Undes. Willow Lake Bone Springs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Morexco, Inc.	RECEIVED JAN 31 2006
3. Address of Operator P. O. Box 1591	U.S. DEPARTMENT OF THE INTERIOR
4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>N</u> line and 1650 feet from the <u>W</u> line Section <u>29</u> Township <u>24s</u> Range <u>28e</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3051 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/22/05 Spudded well.
10/30/05 T.D. 679' Ran 16 jts 682' of 8 5/8 24# casing, cemented w/425 sxs class "C" w/ 2% CaCl₂, plug down @ 9:30 a.m., did not cir. Ran temp. survey, cmt top @208. RIH w/ 1 in. cemented w/ 200sxs class "C", no returns. WOC 2 hrs TIH w/ 1 in. tagged at 156', break cir & cemented w/ 150 sxs class "C" 2% CaCl₂, cir 15 sxs. *woc 12 2000 psi / 30 min*
11/15/05 T.D. @ 6250'. Ran 169 jts 6243' of 5 1/2 15.5 J-55. Cemented w/ 275 sxs class "H" 4% gel, plug down @ 2:15 p.m., open DV tool. Cemented 2nd stage 2/ 200 sxs class "H" star lite, + 400 sxs class "H" 4% gel, plug down 11 p.m.
11/16/05 Released rig @ 3:30 a.m. *woc 12 hrs 2000 psi / 30 min*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donald G. Becker, Jr. TITLE President DATE 1-27-06
Type or print name Donald G. Becker, Jr. Telephone No. 505-627-1290
(This space for State use) **FOR RECORDS ONLY**

APPROVED BY _____ TITLE _____ DATE FEB 01 2006
Conditions of approval, if any:



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

November 18, 2005

Morexco, Inc.
P O Box 1591
Roswell, New Mexico 88202-1591

Re: Pardue Farms "29" #2
Section 29, T-24-S, R-28-E
Eddy County, New Mexico

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

162' - 3/4°	1952' - 1 3/4°	3302' - 1 1/2°
362' - 2°	2108' - 3°	3614' - 2°
668' - 1/2°	2200' - 4 3/4°	3918' - 2°
935' - 1 3/4°	2283' - 4°	4199' - 1 1/4°
1089' - 1°	2345' - 4°	4480' - 3/4°
1336' - 1 1/2°	2460' - 2 3/4°	4792' - 1°
1491' - 1°	2707' - 3 1/4°	5282' - 1 3/4°
1645' - 1 1/4°	2873' - 2 1/2°	5776' - 1 3/4°
1799' - 3/4°	3025' - 1 1/4°	6230' - 2 3/4°

RECEIVED

JAN 31 2006

OCU-ARTESIA

Sincerely,

Gary W Chappell
Contracts Manager

STATE OF NEW MEXICO)

COUNTY OF CHAVES)

The foregoing was acknowledged before me this 17th day of November, 2005 by Gary W Chappell.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC