

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Eicht Inspection Program
"Preserving the integrity of Our Environment"

16-Mar-06

MACK ENERGY CORP PO BOX 960 11352 LOVINGTON HWY ARTESIA NM 88211 30-015-22444

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

MCINTYRE B No.003

L-20-17S-30F

30-015-22444-00-00

Inspection

03/16/2006

Date Type

Type Inspection
Routine/Periodic

Inspector Chris Beadle Violation? Yes *Significant Non-Compliance? No Corrective
Action Due By:
6/19/2006

Inspection No. iCLB0607546961

Violations

Surface Leaks/Spills

Comments on Inspection:

Oil saturated soils covering appx 8 foot circle at entrance to this well site. An excavation was dug with a shovel to 18 inches and very heavy contamination and hydrocarbon smells were found through entire depth. Two flow lines run below ground at this road entrance. Size and depth of contaminated area is indicative of possible flow line leak.

Remediation is required. Submit a Form C-141 (Release Notification and Corrective Actions) for this release.

Submit remediation work plan to OCD District 2 Office. Remediation work plan must include general site characteristics, site ranking score, soil remediation action levels, soil remediation methods, and planned analytical testing for TPH, B-TEX, Chlorides or any other contaminants of concern as applicable. Please use the "Guidelines For Remediation of Leaks, Spills, and Releases" as your guide. This document may be found on the NMOCD web site: www.emnrd.state.nm.us/ocd, under Publications> Environmental Handbook> Miscellaneous Guidelines> Remediation of Leaks, Spills and Releases.

OCD approved remediation must be completed on this release no later than April 20, 2006.

Provide NMOCD District 2 Office with the remediation work plan prior to April 2, 2006.

Notify NMOCD District 2 Office 48 hours prior to any remediation work or prior to taking samples where results of the samples may be submitted to the OCD

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely.

Artesia OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.