Submit To Appropri	State of New Mexico					Form C-105							
State Lease - 6 copies Fee Lease - 5 copies			Energy, Minerals and Natural Resources					ļ				B	Revised June 10, 2003
District I 1625 N. French Dr., Hobbs, NM 88240									WELL API NO.				
District II 1301 W. Grand Avenue, Artesia, NM 88210				Oil	Conservation	Div	ision	}	30-015-34110 5. Indicate Type of Lease				
District III		122	20 South St. Fr	anci	s Dr.		STATE X FEE						
1000 Rio Brazos Rd District IV	1000 Rio Brazos Rd., Aztec, NM 87410				Santa Fe, NM			ı	State Oil &				
1220 S. St. Francis I													 More than the second of the sec
WELL COMPLETION OR RECOMPLETION					ETION REPOR	<u> </u>	ND LOG		eri og er bligere. Am saksed Sakses				
1a. Type of Well: OIL WE	ELLX GASW	ÆLL 🔲	DRY		OTHER				7. Lease Name or Unit Agreement Name				
b. Type of Completion:							Sedona						
NEW 🗆	WORK 🔲 DI	EEPEN 🗀											
WELL 2. Name of Operat	OVER		BACK		RESVR. 🔲 OTH	ER			8. Well No.				
2. Name of Opera	ioi				OFW	=n			o, won to.				
SDX Resources, I					RECEIVED				2				
3. Address of Ope					MAR 1 0 2006				9. Pool name or Wildcat				
PO Box 5061, Mic	dland, TX 79704	432/6	685-1761		0000	-Si	À		Red Lake, Sa	Andr	es		
4. Wen Location													
Unit Letter	r_P:_	_604	Feet From	The_	_South		Line and 990)	F	eet Fro	m The	East	Line
Section	21		Township	p 17	7S	Range	28E		NMPM		Eddy		County
10. Date Spudded	11. Date T.D.	Reached			upl. (Ready to Prod.)		13. Elevations	(DF&	RKB, RT, GI	ξ, et c.)		14. Elev.	Casinghead
2/10/06 15. Total Depth		Back T.D.	2/18/0	17. If N	Aultiple Compl. How	Many			Rotary Tools			Cable I	Cools
3600' 19. Producing Inte			Top, Botte		nes?		Drilled B	У	20. Was Directional Survey Made				rvey Made
3202-3232 2340 21. Type Electric a		'un				<u> </u>	 		22. Was We	1 Core	d		
On File				<u> </u>	· · · · · · · · · · · · · · · · · · ·		<u></u>						
23.					SING RECOR	ED (1		trin					
CASING SIZE WEIGHT LB./F							HOLE SIZE	CEMENTING RECORD AMOUNT PULLED 350 C - Circ					
*8-5/8" *5-1/2"	1	<u>24# J-55.</u> 7-15.5# J-5				7-7/8"			350 35/65/6 +				
									300 C	- Circ			
*EXISTING	,			 -				•				+	
24.				LIN	ER RECORD			25.		[UB]	VG RI	CORD	
SIZE	TOP	BO	TTOM		SACKS CEMENT	SCR	EEN	SIZ			PTH S	ET	PACKER SET
<u> </u>	├──							2-7/	8"	32	32'		<u> </u>
26. Perforation r	record (interval, s	ize, and mu	mber)			27.	ACID, SHOT	. FR	ACTURE, CI	MEN	IT. SC	UEEZE.	ETC.
3468' - 3500'	CIBP 3368'					DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED				L USED
3202' 32 (2 spf,			10 26 27	36, 37, 38, 69, 70, 71, 80, 81, 82,			2-32	3000 gal 15% NEFE					
2502, 04, 26, 27, 2			16, 30, 37	, 30, 0:	7, 70, 71, 60, 61, 62,	2340	3-2530		71 bbls 15%			32,760 ga	Lightening 30 +
					DD/	L_	CTION		65,260# 16/3	V Drai	ту		
Date First Product	ion	I Banda	i Nash	4 /51-	wing, gas lift, pumpin		CTION		Well Status	<i>(</i>)	ÖL		
2/20/06	Ю		k 2" x16']			g - M2	e ana type punp	,	Prod	12 700	. Or DA	ui-my	
Date of Test	Hours Tested	Che	oke Size		Prod'n For	Oil -	Bbl	Gas	- MCF	W	ıter - B	bl.	Gas - Oil Ratio
3/5/06	24			Test Period		18		18	,				1000
Flow Tubing	Casing Pressur	re Cal	culated 24	<u>-</u>	Oil - Bbl.		Gas - MCF		Vater - Bbl.	90	Oil G	ravity - A	PI - (Corr.)
Press.		Hot	Hour Rate		18	18		١	90				
								<u> </u>					
29. Disposition of	Gas (Sold, used f	or fuel, ven	ted, etc.)									sed By	
Sold 30. List Attachmer	nts									Chuc	k Mors	rain	
3) I herolin conti	to that the min	rmentinas al	ious os l	hotte =	des of this form as	France A	ind commission to	74-2	hart of my	cont	ora ===	l haliat	
- I miledy term	गुरू सन्दर्भ काट प्रपुष	/ 1	iomi Oil l		• •	., ne (1	ru vomprete u	uie	vesi oj my Kili	√#160	ge anu	. ળ્યાણ	
Signature 📉	man.) +	1		rinted Vame Bonnie A	twoto	e Tist.	. D^	gulatory Te	ch		Dota	3/7/06
	~ 10 10 10	دسارير	بدري بريما		лаше топще А	walt	a 11 4 5	, re	Buratory 10	ΨI		Date	<i>3111</i> 00
E-mail Address	s batwater@	Dsdxreso:	BITCES, CO	m									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt_	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen_	T. Silurian_	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta_	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T.	T. Wingate	T.				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T				
No. 1, from	toto	No. 3, from No. 4, from	OIL OR GAS SANDS OR ZONES toto				
IMPORTANT WATER SANDS							
include data on rate of war	ter inflow and elevation to which wate						
No. 1. from	to	feet					
No. 2. from	to	feet					
No. 3. from	to	feet					
-							
	LITHOLOGY RECORD	Attach additional sheet if	necessary)				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology	
								:
			ON FILE					
				!		:		
:		. ,		-				
		•						