

**OCD-ARTESIA**  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

<b>1a. TYPE OF WELL:</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>RECEIVED</u>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> NMLC029338A	
<b>b. TYPE OF COMPLETION:</b> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>MAR 10 2006</u>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>	
<b>2. NAME OF OPERATOR</b> BURNETT OIL CO., INC (817) 332-5108		<b>7. UNIT AGREEMENT NAME</b>	
<b>3. ADDRESS OF OPERATOR</b> 801 CHERRY STREET-UNIT #9 SUITE 1500 FORT WORTH, TX. 76102-6881		<b>8. FARM OR LEASE NAME</b> GISSLER A	
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*</b> At surface UNIT J, 2384' FSL, 2199' FEL At top prod. interval reported below SAME AS SURFACE At total depth UNIT B, 353' FNL, 2261.5' FEL		<b>9. WELL NO.</b> 26 (API# 30-015-34503) S1	
<b>14. PERMIT NO.</b> 3160-3		<b>10. FIELD AND POOL, OR WILDCAT</b> LOCO HILLS PADDOCK	
<b>DATE ISSUED</b> 9/7/2005		<b>11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA</b> SEC 14, T17S, R30E	
<b>12. COUNTY OR PARISH</b> EDDY		<b>13. STATE</b> N. M.	
<b>15. DATE SPUDDED</b> 12/10/2005	<b>16. DATE T.D. REACHED</b> 12/30/2005	<b>17. DATE COMPL. (Ready to prod.)</b> 1/21/2006	<b>18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*</b> 3695' GR
<b>19. ELEV. CASINGHEAD</b>	<b>20. TOTAL DEPTH, MD &amp; TVD</b> 7248' MD		
<b>21. PLUG, BACK T.D., MD &amp; TVD</b>	<b>22. IF MULTIPLE COMPL., HOW MANY*</b>	<b>23. INTERVALS DRILLED BY</b>	<b>ROTARY TOOLS</b> X
<b>24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*</b> 4488'-4497' WINDOW- Loco Hills Paddock-Horizontal 7248'			<b>25. WAS DIRECTIONAL SURVEY MADE</b> YES
<b>26. TYPE ELECTRIC AND OTHER LOGS RUN</b> DLL/MICRO, LSS, SD, DSN, SPECTRAL GR			<b>27. WAS WELL CORED</b> NO
<b>28. CASING RECORD (Report all strings set in well)</b>			
<b>CASING SIZE</b>	<b>WEIGHT, LB./FT.</b>	<b>DEPTH SET (MD)</b>	<b>HOLE SIZE</b>
9 5/8"	32.30#	373'	14 3/4"
7"	23#	5248'	8 3/4"
<b>CEMENTING RECORD</b>			
150 sks CL "C" W/Thix. 450 sks "C" w/2% CaCl2			
580 sks CL "C" & Poz & 1850 CL "C" in Two Stages			
<b>AMOUNT PULLED</b>			
29. <b>LINER RECORD</b>			
<b>SIZE</b>	<b>TOP (MD)</b>	<b>BOTTOM (MD)</b>	<b>SACKS CEMENT*</b>
30. <b>TUBING RECORD</b>			
<b>SIZE</b>	<b>DEPTH SET (MD)</b>	<b>PACKER SET (MD)</b>	
2-7/8"	5128'		
<b>31. PERFORATION RECORD (Interval, size and number)</b>			
5008'- 7180' TOTAL 10 INTERVALS			
MAR - 9 2006			
ALEXIS C. SWOBODA			
PETROLEUM ENGINEER			
<b>32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</b>			
<b>DEPTH INTERVAL (MD)</b>		<b>AMOUNT AND KIND OF MATERIAL USED</b>	
5008'- 7180'		Acidize w/10,526 Gals 5% ZC ACID	
5008'- 7180'		119,030 Gals 20% HCL & 159,270 Gals Gel	
<b>33. PRODUCTION</b>			
<b>DATE FIRST PRODUCTION</b> 1/21/2006	<b>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</b> Pumping ECP PUMP		<b>WELL STATUS (Producing or shut-in)</b> Producing
<b>DATE OF TEST</b> 1/28/2006	<b>HOURS TESTED</b> 24	<b>CHOKE SIZE</b>	<b>PROD'N. FOR TEST PERIOD</b>
			195
<b>FLOW. TUBING PRESS.</b>	<b>CASING PRESSURE</b>	<b>CALCULATED 24-HOUR RATE</b>	<b>OIL—BBL.</b>
			222
			1089
<b>34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)</b> SOLD TO FRONTIER, INC. THROUGHGISSLER A2 TANK BATTERY.			
<b>TEST WITNESSED BY</b> BELTON MATHEWS			
<b>35. LIST OF ATTACHMENTS</b> DLL/MICRO-GUARD, LSS, SD, DSN, SPECTRAL GR			
<b>36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records</b>			
<b>SIGNED</b> <i>Alexis C. Swoboda</i>		<b>TITLE</b> PETROLEUM ENGINEER	<b>DATE</b> 3/2/2006

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
38.				ALLUVIUM	SURFACE	
				ANHYDRITE	210'	
				SALT	418'	
				BASE SALT	1158'	
				SEVEN RIVERS	1604'	
				QUEEN	2222'	
				GRAYBURG	2628'	
				SAN ANDRES	2975'	
				YESO	4470'	

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NO. 10-2006  
MAR 10 2006  
U.S. GEOLOGICAL SURVEY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
BURNETT OIL CO., INC. (817)/332-5108

3a. Address 801 CHERRY STREET, SUITE 1500  
UNIT #9 FORT WORTH, TX. 76102-6881

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UNIT J, 2384' FSL, 2199' FEL- SURFACE, UNIT B 353' FNL, 2261.5' FEL- BTM HOLE,  
SEC 14, T17S, R30E

5. Lease Serial No.  
NMLC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GISSLER A #26

9. API Well No.  
30-015-34503 S1

10. Field and Pool, or Exploratory Area  
LOCO HILLS PADDOCK

11. County or Parish, State  
Eddy County, N.M.

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>NEW WELL</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/10/05 Spud well @ 5:30 PM. 12/11 Ran 9 JTS 9 5/8" 32.30# H40 R3 ST&C new casing set @ 373' w/notched Texas pattern shoe, w/float in 1st collar, centralizers on every other joint, btm three joints thread locked - Total of six centralizers. Halliburton pump 150 sks Thixotropic mix & 450 sks 3% Class "C" Neat. Cement did circulate to surface. Plug down @ 10:00 AM. BLM's Clark Bennett on location for job. WOC 18 hrs. 12/12 Install csg head & BOP, test Hydril to 1000 psi for 30 mins- held ok. 12/20-21/05 Run electric logs, run total of 115 jts (5248') 7" 23# J55 New R3 LT&C csg(75 JTS W/RYTWRAP CTG), FC @ 5201', DV TOOL @ 2602'. Total of 20 centralizers. Halliburton cemented w/total 2430 sks 50/50 Poz & Class "C" mix & 250 sks CI "C" in two (2)stages. Plug down 3:00 AM 12/22/05. BLM a no show for job. Install wellhead & hydril. Test casing and hrdril to 1500 PSI- held ok. Drill out DV tool, test casing to 1500 psi for 30 mins- held ok. 12/24-30 Cut window in 7" csg from 4488' to 4497', drill lateral to 7248. Rig down 9:00PM 12/30/05. 1/12-20/06 MI comp. rig, run sliding sleeves @ 7180',6930',6685',6440',6143', 5970',5725', 5473', 5250' & 5208'. Frac. w/total 119,030 gals 20% Hcl, 159,270 gals Gel wtr, and 10,526 gals ZC acid. POOH w/sliding sleeves & workstring, run 161 Jts (5128') 2 7/8" tbg & ESP pump. Install flowline to existing Gissler A2 Battery and turn well to battery. First production is 1/21/2006

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14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

STERLING RANDOLPH

Signature

*Sterling Randolph*

OCD-ARTESIA

Title

PETROLEUM ENGINEER

Date

3/2/2006

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAR - 9 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.