

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ART/ESLA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. MAR 1 4 2006

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1975 FSL 2405 FWL NESW(K) Sec 35 T21S R24E

5. Lease Serial No.

NM-53218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Righthand Canyon #7

35 Federal

9. API Well No.

30-015-34529

10. Field and Pool, or Exploratory Area

SWD Devonian

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

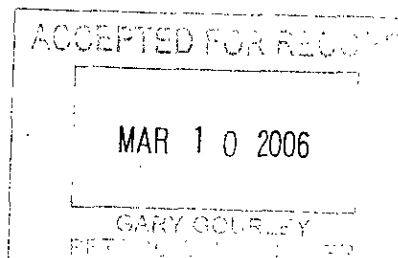
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Spud. Set |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Casing & Cement |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

3/7/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RIGHTHAND CANYON 35 FEDERAL #7

02/01/2006 STARTED TO MOVE IN McVAY RIG # 5

02/02/2006 CONTD TO R/U RIG, SET SUBSTRUCTURE, SET MOTORS, SET DRAWWORKS, SET DERRICK ON HEADACHE RACK, SET PITS, SET MUD PUMPS

02/03/2006 CONTD TO R/U RIG, PICK UP DERRICK, SET AIR COMPRESSOR UNITS, SET EXTRA SHALE SHAKERS, SET EXTRA CENTRIFUGE, WELD ON 20" ROTATING HEAD ON CONDUCTOR, WELD ON FLOW LINE TO EXTRA SHALE SHAKER, R/U GAS SEPARATOR, WELD SLIDE TO SHALE SHAKERS, INSTALL FLOWLINE TO GAS SEPARATOR, MIX SPUD MUD

02/04/2006 CONTD TO R/U DRILLING EQUIPMENT, WELD ON HAND RAILS ON NEW SHALE SHAKERS, SET ANCHORS TIE DOWNS FOR GAS SEPARATOR, SET ANCHORS FOR ELECTRICAL GROUND, FNSH INSTALLING COMPRESSOR AIR LINE TO RIG FLOOR, SET EXTRA TRAILER HOUSE FOR BRANDT PERSONNEL, PUMP AIR THRU COMPRESSOR LINES.

FNSH MIXING SPUD MUD, PUMP THRU LINES ON PITS & GAS SEPARATOR, P/U & M/U 17 1/2" BIT & DRILLING BHA.

SPUD 17 1/2" HOLE @ 22:30 2/04/2006, DRLG 1/ 40' - 79'

02/05/2006 DRLG 1/ 79' - 81'

REPAIR DRAWWORKS OILER

DRLG 1/ 81' - 110'

ROUND TRIP TO CHECK BIT, BIT OK!

DRLG 1/ 110' - 111'

REPAIR HOOK PIN ON BLOCK

DRLG 1/ 111' - 235'

02/06/2006 DRLG 1/ 235' - 246'

SERVICE RIG

DRLG 1/ 246' - 503'

02/07/2006 RAN SURVEY @ 453' = 1/4 Deg.

DRLG 1/ 503' - 580'

DRLG 1/ 580' - 596'

SERVICE RIG & CLEAN DEWATERING UNIT SCREENS

DRLG 1/ 596' - 712', LOST COMPLETE RETURNS, LOST 968 BBLS OF FLUID, PUMPED LCM PILL, NO RETURNS

TOH TOO L/D REAMER & TAKE JETS OUT OF BIT

L/D REAMER & TAKE JETS OUT OF BIT, MOVE SHOCK-SUB ABOVE BIT-SUB

JET SHALE SHAKER PIT & SETTLING PIT

TIH w/ SAME BIT & NEW BHA

P/U & INSTALL ROTATING HEAD ASSYBLEM

STARTED PUMPING @ 1750CFM, w/ 4 1/2 BPM FLUID. REGAIN CIRCULATION, DRLG w/ AIR 1/ 712' - 899'.

02/08/2006 RIG REPAIR (REPAIR ROTARY TABLE, TIGHTEN BOLTS ON SPOCKET)

DRLG w/ AIR 1/ 899' - 968' w/ 1750 CFM & 4 1/2 BPM FLUID

BIT PLUGGED ATTEMPTED TO UNLPLUG BIT, NO SUCCESS.

TOH 1/ PLUG BIT

UNPLUG BIT

TIH w/ SAME BIT & BHA

FNSH TIH

WASH & REAM 50' TO BOTTOM (HAD 10' OF FILL)

DRLG w/ AIR 1/ 968' - 1021' @ 1750 CFM w/ 4.5 BPM FLUID

RAN SURVEY @ 953' = 1 1/4 Deg.

WORK STUCK DP @ 953', FREE DP, PLUGGED BIT

ROUND TRIP 1/ PLUG BIT

WASH & REAM 60' TO BOTTOM (HAD 20' OF FILL)

DRLG w/ AIR 1/ 1021' - 1345' @ 1750 CFM w/ 4.5 BPM FLUID

02/09/2006 DRLG w/ AIR 1/ 1345' - 1495' @ 1750CFM w/ 4.5 BPM FLUID

CIRC FOR SURVEY

RAN SURVEY @ 1445' = 2 1/4 Deg.

DRLG w/ AIR 1/ 1495' - 1527' @ 1750CFM w/ 4.5 BPM FLUID

REPLACE ROTATING HEAD RUBBER

DRLG w/ AIR 1/ 1527' - 1687' @ 1750CFM w/ 4.5 BPM FLUID

RECEIVED
2006-02-19 10:49

RECEIVED

02/10/2006

DRLG w/ AIR 1/ 1667' - 1715' @ 1750CFM w/ 4.5 BPM FLUID
SERVICE RIG
DRLG w/ AIR 1/ 1715' - 1740' @ 1750CFM w/ 4.5 BPM FLUID, TD 17 1/2" HOLE @
12:45PM 2/10/06.
CIRC HOLE CLEAN FOR SURVEY
RAN SURVEY @ 1690' = 3 Deg.
CIRC HOLE CLEAN
TOH
WAIT TO CHECK AMOUNT OF FILL AT BOTTOM OF HOLE AFTER ONE HOUR
TIH (NO FILL ON BOTTOM)
CIRC, & SPOT 180 BBL HI VIS PILL ON BOTTOM.
TOH TO RUN CASING
R/U BULL ROGER'S CASING CREW & LAY DOWN MACHINE, HELD PRE-JOB SAFETY
MEETING

02/11/2006

P/U & RAN 17 JTS 13 3/8" CASING, TAG LEDGE @ 712', WORKING CASING DOWN 1/
712' TO 749', WOULD NOT GO THRU.
R/U & LAY DOWN 13 3/8" CASING
FNISH POH & L/D 13 3/8" CASING
R/D CASING TONGS & CASING RUNNING EQUIPMENT
TIH w/ 11 STD's OF DP 1/ DERRICK
POH & L/D DP
R/D LAY DOWN MACHINE.
P/U BIT & REAMER, TIH w/ SAME ON DC's
R/U ROTATING HEAD
REAM & WASH 1/ 700' - 1740'
CIRC HOLE CLEAN & PUMP HI VIS PILL
TOH TO RUN CASING

02/12/2006

R/U BULL ROGERS CASING CREW & LAY DOWN MACHINE
P/U & RAN 39 JTS (1740') - 13 3/8", 54.5#, J-55, ST&C, CL'A" CSG, CSG DRESSED w/
FLOAT SHOE @ 1738', FLOAT COLLAR @ 1690', DAVIS-LYNCH CASING PKR @ 593', &
WEATHERFORD D.V. TOOL @ 590'. HAD 12' OF FILL ON BOTTOM, WASH CASING TO
BOTTOM.
R/U HALLIBURTON CEMENTING HEAD & CEMENTING LINES, HELD PRE-JOB SAFETY
MEETING
TESTED CMTING LINES TO 4000 PSI, PUMPED 20 BBLS FW SPACER, MIXED &
PUMPED 1st STAGE LEAD 271 BBLS CMT (600 SKS HALLIBURTON LITE PREMIUM
PLUS w/ 2% CACL2 + 0.25 PPS FLOCELE WT = 12.4 PPG, YLD = 2.03 CUFT/SK).
FOLLOWED BY TAIL 60 BBLS CMT (250 SKS PREMIUM PLUS w/ 2% CACL2 WT = 14.8
PPG, YLD = 1.35 CUFT/SK). DROP PLUG, DISPLACED w/ 262 BBLS WTR, BUMPED
PLUG w/ 400 PSI, CHECK FLOATS, HELD OK!, DID NOT HAVE CIRC THRU OUT JOB.
DROP BALL AND INFLATE DAVIS-LYNCH TYPE 100 INTEGRAL CASING PACKER w/ 1500
PSI, HELD PRESSURE, OPEN D.V. TOOL, CIRC 40 BBLS THRU D.V. TOOL
PUMPED 20 BBLS FW SPACER, MIXED & PUMPED 2nd STAGE: LEAD 127 BBLS CMT (350
SKS HALLIBURTON LITE PREMIUM PLUS w/ 2% CACL2 + 0.25 PPS FLOCELE WT
= 12.4 PPG, YLD = 2.03 CUFT/SK). FOLLOWED BY TAIL 24 BBLS CMT (100 SKS
PREMIUM PLUS w/ 2% CACL2 WT = 14.8 PPG, YLD = 1.35 CUFT/SK). DROP PLUG,
DISPLACED w/ 92 BBLS FW, BUMPED PLUG w/ 1400 PSI, CHECK FLOATS, HELD OK!,
CIRC 119 SKS CMT TO SURFACE.
R/D HALLIBURTON CEMENTING LINES & CEMENT EQUIPMENT.
WOC, (JET & CLEAN STEEL PITS, NIPPLE DWN CONDUCTOR, R/D ROTATING HEAD
& FLOWLINES)
CUT OFF CONDUCTOR, ROUGH CUT 13 3/8" CSG, REMOVE ROTATING HEAD, FINAL
CUT ON 13 3/8", INSTALL & WELD "A" SECTION OF WELLHEAD, TESTED VOID TO 500
PSI, HELD OK!
N/U 13 5/8" x 5000M BOP STACK.

02/13/2006

TESTING BOP'S

FNSH TESTING BOP, TESTED PIPE RAMS, CHOKE MANIFOLD, STANDPIPE
MANIFOLD, & ALL FLOOR VALVES TO 250 PSI LOW & 5000 PSI HI, TESTED HYDRIL TO
250 PSI LOW & 4000 PSI HI,

INSTALL FLOWLINE & FILL-UP LINE

TIH w/ 12 1/4" BIT, TAG CMT @ 560'

TEST CSG TO 500 PSI, HELD OK!

DRLG OUT CMT & D.V. TOOL f/ 560' - 593'

TIH, TAG CMT @ 1655'

TEST CSG TO 500 PSI, HELD OK!

DRLG OUT CMT, FLOAT COLLAR & FLOAT SHOE f/ 1655' - 1740'

DRLG NEW FORMATION f/ 1740' - 1750'

PREFORM EMW TO 10 PPG (PRESSURE =145 PSI)

DRLG f/ 1750' - 1773'

TOH w/ BIT # 2

L/D BIT # 2. P/U BIT # 3 & NEW DRLG BHA

TIH w/ BIT # 3

DRLG f/ 1773' - 2000'