

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSULTING
ARTESIA DISTRICT
SEP 30 2015
OCD-ARTESIAFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMNM38463
2. Name of Operator OXY USA INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 436-855-5742		8. Well Name and No. PURE GOLD B FEDERAL 20
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T23S R31E SESE 1260FSL 250FEL 32.286130 N Lat, 103.792130 W Lon		9. API Well No. 30-015-30605
		10. Field and Pool, or Exploratory SAND DUNES DELAWARE, WEST
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recombine
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Workover Operation
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/17/15 MIRU, TP=VAC CP=VAC. PUMP 4 BBL DOWN CASING START TO CATCH PRESSURE. SD

COP 9/30/15
Accepted for record
NMOC

8/18/25 TP=VAC CP=113#, BLEED TO PIT. RU WL, RIH & SET PLUG @ 7648', TEST TBG TO 500# HELD GOOD. POOH, RDWL, TEST TBG TO 1000#, HAD A SMALL LEAK, BLEED OFF PRESSURE. TEST BOP ND WH, NU BOP UNHOOK ON/OFF TOOL FROM PKR, RD FLOOR & TOOL?S. RU TBG SCANNER & POOH W/ 2-7/8" TBG, TRY TO TEST CASING, COULD NOT GET OVER 250# AT 3.2 BPM SD

8/19/15 CP=VAC. UNLOAD 2-7/8" L-80 TBG. PU 5-1/2" TENSION PKR & RIH W/ TBG. SET PKR @ 1015', TEST CSG TO 500#, HELD GOOD FOR 5min, UNSET PKR & TEST EVERY 1000' @ 2015', 3016', 4017', 5019', 6020', 7022', ALL HELD GOOD, MOVE TO 7462' HELD GOOD, MOVE TO 7509' SET & TEST TO 500# HELD GOOD, MOVE TO 7603' TEST DOWN TO OTHER PKR AND PLUG, HELD GOOD, MOVE TO 7598' TEST UP DID NOT HOLD, FOUND HOLE FROM @ 7507-7598', HAD INJECTION @ +/-2.5 BPM. PULL UP PAST BAD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #316142 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 09/11/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

ACCEPTED FOR RECORD

SEP 15 2015

BUREAU OF LAND MANAGEMENT

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #316142 that would not fit on the form

32. Additional remarks, continued

SPOT, SD

8/20/15 TP=0# CP=0#. POOH W/ 2-7/8" TBG, LD PKR, PU ON/OFF TOOL, RIH W/ TBG, PUMP 76 BBL BRINE DOWN TBG. PU 6 JT'S FROM RACK, TRY TO LATCH ON TO 5-1/2" PKR, HAD TROUBLE PUMP DOWN TBG TO FLUSH TRASH. LATCH ON TO PKR, UNSET, LD 1 JT, AND POOH W/ TBG & LD 5-1/2" PKR. RIH W/ KILL STRING TO 1500', SD.

8/21/15 TP=VAC CP=VAC. SD, WAIT ON ORDERS

8/24/15 SD, WAIT ON ORDERS

8/25/15 TP=VAC CP=VAC. POOH W/ KILL STRING. WO WEATHERFORD, BROUGHT WRONG TOOL'S (STRING MILL WAS TO BIG) CALL FOR NEW. WAIT ON WL, MIRU WL AND ALL SAFETY EQUIPMENT. MAKE GAUGE RUN TO 7700' POOH, CHANGE TOOL'S RIH TO LOG FROM 7700-6000'. POOH RD WL, PU 4.87 STRING MILL & RIH W/ KILL STRING. SD.

8/26/15 WELL ON VAC. POOH W/ KILL STRING, PU 4.875 STRING MILL AND RIH TAG @ 7577' RU SWIVEL, MILL TO 7582', THEN RUN MILL TO 7657' ALL CLEAR. LD SWIVEL, POOH LD THE 2-7/8". SD

8/27/15 WELL ON VAC. TALLY 2-7/8" PH-6 TBG, CHANGE TOOL'S TO WORK W/ NEW TBG. PU AND ASSEMBLE CASING PATCH/LINER AND TOOL'S, (176.84" OF LINER). PU & RIH W/ 2-7/8" TBG, SET LINER W/ NO TROUBLE @ POST-EXPANDED TOL @ 7504', BOL @ 7673', LENGTH OF LINER - 169'.

8/28/15 TP=SLIGHT VAC. START TO POOH W/ TBG & TURBO ON THE RIG BUSTED. SD FOR REPAIRS.

8/29/15 WELL ON SLIGHT VAC, POOH & LD TBG. DISASSEMBLED & LD ALL TOOLS, SD

8/31/15 CP=0#. WO WL, MIRU, RIH W/ GAUGE, TAG @ 7548'. POOH CHG TOOL'S, RIH W/ CCL TOOL, FOUND LINER @ 7622?7792' W/ ALL PERF'S COVERED. POOH, RD WL, SD.

9/1/15 CP=0#. PU 2 MILLS FOR 17# CSG & TBG OFF RACK. RIH & TAG BAD SPOT IN CASING @ 7543'. PU POWER SWIVEL & MILL TO 7551', LD SWIVEL PU JT'S TO TAG @ 7614'. POOH W/ 2-7/8 TBG, LD MILL'S. SD

9/2/15 CP=0#. UNLOAD & ASSEMBLE LINER AND TOOL'S, RIH W/ 2-7/8" TBG & SET EXPANDABLE LINER @ 7618-7480'. RU HYDROTESTER, FILL TBG THEN PRESSURE UP TO 5000# TO ENGAGE HYDRAULIC SETTING TOOL, HAD GOOD ACTION. PUH W/ 5 JT'S TBG TO SET LINER. LD 2 JT'S TRY TO L&T CASING, PUMP 30 BBL @ 4.4BPM @ 320#, STOP PUMPING, WELL WAS ON VAC. POOH W/ 200 JT'S TBG. SD.

9/3/15 WELL PSI SMALL VAC. POOH W/ 30 JT'S TBG, LD LINER SET TOOL'S. PU 5" PKR AND RIH W/ TBG, SET PKR @ 7619', L&T TBG W/ 3BBL TO 1000# HELD GOOD (PERF'S ARE CLOSED) L&T CASING COULD NOT GET PRESSURE. START LOOKING FOR HOLE. FOUND HOLE BETWEEN 7618-7622. (YOU COULD FEEL THE DRAG BLOCKS REORIENTATE BETWEEN THE LINER'S, ABOUT 4' GAP) TRY TO TEST CASING, COULD GET 4.4BMP AT 300# SET @ 7617', UNSET PKR AND POOH W/ 240 JT'S TBG LD PKR SD.

9/4-9/10/15 WELL 0#. WAIT ON ORDERS, SD