Fem. 3166-5 (Aged, 2007) UNITED STATE ACLES 100 (Aged, 2007) SUNDRY NOTICES AND REPORTS ON WELLS, NED DIVERAL OF LAND MARGEMENT abandoned well. Use form 1560-3 (APD) for such proposals. 1 same tak vir 1, 200 SUNDRY NOTICES AND REPORTS ON WELLS, NED Do rt use this first for for proposals to duil or to orderwate a abandoned well. Use form 1560-3 (APD) for such proposals. 1 same tak vir 1, 200 SUBMIT IN TRIPLICATE - Other instructions on revorse side. 7. If lot or CAApgreemen, Name asdrow No. Nome of Devel General Media 8 well mean of the instructions on revorse side. Nome of Devel General Media 8 well mean of the instructions on revorse side. Nome of Devel General Media 8 well mean of the instructions on revorse side. Nome of Devel General Media 9 well association of the instructions on revorse side. Nome of Devel General Media 9 well association of the instructions on revorse side. Nome of Devel General Media 9 well association of the instructions on revorse side. Nome of Development Context: David Structure 9 web location are well instructure. OKU USA INC. E-Malit development 9 web location are well instructure. State SSE 1 (2005). Protocolin (State/Resum) 9 web location are well instructure. State SSE 1 (200			NM OIL C	ONSCIENCE			
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Do not use this form for proposals to drift or to Addition 2011 6: If fastus, Allente er this Num SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7: If Unit or CAAgreement, Nume and/or Nu. In Oye of Well 9: Well Nume and Num. In Oye of Well 9: All Num (In Control 10) In Well Nume Num (ECOLD BTECRAL 20) In Num of Oversion 9: All Num (In Control 10) In Mark Control 10: Status and the statu	SUNDRY	ELLSTVFD		5. Lease Serial No.			
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P.C. BOX 50250 MIDLAND, IX 79710 Pr: 432-685-5717 FX 436-685-5742 SAND DUNES DELAWARE, WEST MIDLAND, IX 79710 4. Jocation of Well (Probage, Sec. T. R. M. or Surrey Description) II. Cumty or Purish, and State B22-26130 N Lat, 103, 792130 W Lon II. Cumty or Purish, and State EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(FS) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Water Shut-Off Notice of Intent Acidize Decem Production (Start/Resume) Water Shut-Off Subsequent Report Change Plans IP Neg and Abandon Temporarity Amandon Well Integrity Subsequent Report Change Plans IP Neg and Abandon Recomplete Other Workover Operation 13. Describe Proposed or Completed Operation (clearly state all periment makers and measure and and approximate duration thereof If the opposite or Completed TopProtocol gor Tompletonic measure and me					<u> </u>		
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13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to decen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond wind which the work will be performed on No. on file with BLM/BLA. Required subsequent proorts is hall be filed once statica the been completed. Final Abandonment Notices Stall be filed one of the NBLM/BLA. Required subsequent proorts is hall be filed once statica the been completed. Final Abandonment Notices Stall be filed once statica the been completed. Third Abandonment Notices Stall be filed once statica the been completed. The operation results in a multiple completion or new interval, a Form 3160-4 shall be filed once statica the been completed. The operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once statica the been completed. The operation results in a multiple completion of the more interval, a Form 3160-4 shall be filed once statica the ste is ready for final inspection.) 8/17/15 MIRU, TP=VAC CP=VAC. PUMP 4 BBL DOWN CASING START TO CATCH PRESSURE. TEST BOP ND wH, NU BOP UNHOOK 0/17/15 MIRU, TP=VAC CP=VAC. PUMP 4 BBL DOWN CASING START TO CATCH PRESSURE. TEST BOP ND WH, NU BOP UNHOOK 0/17/15 MIRU, TEST TBG TO 1000#, HAD A SMALL LEAK, BLEED OFF PRESSURE. TEST BOP ND WH, NU BOP UNHOOK 0/17/15 OL FROM YKR, RD FLOOR & TOOLYS. RU TBG SCANNER & POH WI 2-7/8' TBG, TRY TO TEST CASING, COULD NOT GET OVER 250# AT 3.2 BPM SD 8/19/15 CP=VAC. UNLOAD 2-7/8' L-80 TBG. PU 5-1/2'' TENSION PKR & RIHE W/ TBG. SET PKR @ 1015', TEST CSG TO 500#, HELD GOOD, MOVE TO 7603' TEST DOWN TO OTHER PKR AND PLUG, HELD GOOD, MOVE TO 7509' SET & TEST TO 500# HELD GOOD, MOVE TO 7603' TEST DOWN TO OTHER PKR AND PLUG, HELD GOOD, MOVE TO 7598' TEST UP DID NOT HOLD, FOUND HOLE FROM @ 7507-7598', HAD INJECTION @ +/-2.5 BPM. PULL UP PAST BAD 14. I				-			
For OXY USA INC., sent to the Carisbad Name (Printed/Typed) DAVID STEWART Title SR, REGULATORY ADVISOR Signature (Electronic Submission) Date 09/11/2015 ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OF ICE USE	testing has been completed. Final Al determined that the site is ready for f 8/17/15 MIRU, TP=VAC CP=\ 8/18/25 TP=VAC CP=113#, B POOH, RDWL. TEST TBG TC ON/OFF TOOL FROM PKR, F COULD NOT GET OVER 250 8/19/15 CP=VAC. UNLOAD 2 CSG TO 500#, HELD GOOD 2015',3016',4017',5019',6020' TEST TO 500# HELD GOOD, TEST UP DID NOT HOLD, FC	bandonment Notices shall be file inal inspection.) VAC. PUMP 4 BBL DOWN BLEED TO PIT. RU WL, RI D 1000#, HAD A SMALL LI RD FLOOR & TOOL?S. R W# AT 3.2 BPM SD 2-7/8" L-80 TBG. PU 5-1/2" FOR 5min, UNSET PKR 8 ',7022', ALL HELD GOOD, MOVE TO 7603' TEST DO DUND HOLE FROM @ 750 5 true and correct.	d only after all I CASING S H & SET PL EAK, BLEEI U TBG SCA TENSION I TENSION I TEST EVE MOVE TO OWN TO O 07-7598', H/	requirements, includ TART TO CATCH UG @ 7648', TEH OFF PRESSUF NNER & POOH NNER & POOH PKR & RIHE W/ T RY 1000' @ 7462' HELD GOO THER PKR AND AD INJECTION @	ing reclamation I PRESSUF ST TBG TO RE. TEST B W/ 2-7/8" TI FBG. SET F DD, MOVE 1 PLUG, HEL ⊉ +/-2.5 BPI	n, have been completed, RE. SD 500# HELD GOOD OP ND WH, NU BO 3G, TRY TO TEST YKR @ 1015', TEST O 7509' SET & D GOOD, MOVE TO M. PULL UP PAST	and the operator has 9/30/AF CCOPIEC for record NMOCD P UNHOOK CASING, 0 7598'
Signature (Electronic Submission) Date 09/11/2015 ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OF ICE USE Approved By Title SEP 15 2015 Late Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office BUREAU OF LAND MANAGEMENT Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to mak GARED BAR In that to the other the United Office	Nama (Printed/Timed) DAMID ST	For OX1		sent to the Carlsb	ad	•	
THIS SPACE FOR FEDERAL OR STATE OF ICE USE Approved By Title SEP 15 2015 Late Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office BUREAU OF LAND MANAGEMENT Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to mak GAREN BARE BARE BARE that the deficiency of the United Defice	Trainels France Typed UNVID ST	<u>↓</u> • • • • • • • • • • • • • • • • • • •		STAR ON NEW		· · · · · · · · · · · · · · · · · · ·	OF GOOD A
Approved By	Signature (Electronic S	· · · · · · · · · · · · · · · · · · ·			_		REGURD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to mak GARED Shap that the Determinant of the United		THIS SPACE FO		L OR STATE (OFFICE US	E	the second se
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to mak GAR By Beparthent & Genly bf the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	certify that the applicant holds legal or equ	litable title to those rights in the s		Office	BU	REAU OF LAND MA	NAGEMENT
	Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a castatements or representations as to	rime for any pe o any matter w	rson knowingly and thin its jurisdiction.	willfully to ma	CARLSBAD HILLO	agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Additional data for EC transaction #316142 that would not fit on the form

32. Additional remarks, continued

SPOT, SD

8/20/15 TP=0# CP=0#. POOH W/ 2-7/8" TBG, LD PKR, PU ON/OFF TOOL, RIH W/ TBG, PUMP 76 BBL BRINE DOWN TBG. PU 6 JT?S FROM RACK, TRY TO LATCH ON TO 5-1/2" PKR, HAD TROUBLE PUMP DOWN TBG TO FLUSH TRASH. LATCH ON TO PKR, UNSET, LD 1 JT, AND POOH W/ TBG & LD 5-1/2" PKR. RIH W/ KILL STRING TO 1500', SD.

8/21/15 TP=VAC CP=VAC. SD,WAIT ON ORDERS 8/24/15 SD, WAIT ON ORDERS

8/25/15 TP=VAC CP=VAC. POOH W/ KILL STRING. WO WEATHERFORD, BROUGHT WRONG TOOL?S (STRING MILL WAS TO BIG) CALL FOR NEW, WAIT ON WL, MIRU WL AND ALL SAFETY EQUIPMENT. MAKE GAUGE RUN TO 7700' POOH, CHANGE TOOL?S RIH TO LOG FROM 7700-6000'. POOH RD WL, PU 4.87 STRING MILL & RIH W/ KILL STRING. SD.

8/26/15 WELL ON VAC. POOH W/ KILL STRING, PU 4.875 STRING MILL AND RIH TAG @ 7577' RU SWIVEL, MILL TO 7582', THEN RUN MILL TO 7657' ALL CLEAR. LD SWIVEL, POOH LD THE 2-7/8". SD

8/27/15 WELL ON VAC, TALLY 2-7/8" PH-6 TBG, CHANGE TOOL?S TO WORK W/ NEW TBG, PU AND ASSEMBLE CASING PATCH/LINER AND TOOL?S, (176.84" OF LINER). PU & RIH W/ 2-7/8" TBG, SET LINER W/ NO TROUBLE @ POST-EXPANDED TOL @ 7504', BOL @ 7673', LENGTH OF LINER - 169'.

8/28/15 TP=SLIGHT VAC, START TO POOH W/ TBG & TURBO ON THE RIG BUSTED. SD FOR REPAIRS. 8/29/15 WELL ON SLIGHT VAC, POOH & LD TBG, DISASSEMBLED & LD ALL TOOLS, SD

8/31/15 CP-0#. WO WL, MIRU, RIH W/ GAUGE, TAG @ 7548'. POOH CHG TOOL?S, RIH W/ CCL TOOL, FOUND LINER @ 7622?7792' W/ ALL PERF?S COVERED. POOH, RD WL, SD.

9/1/15 CP-0#. PU 2 MILLS FOR 17# CSG & TBG OFF RACK. RIH & TAG BAD SPOT IN CASING @ 7543'. PU POWER SWIVEL & MILL TO 7551', LD SWIVEL PU JT?S TO TAG @ 7614'. POOH W/ 2-7/8 TBG, LD MILL?S. SD

9/2/15 CP-0#. UNLOAD & ASSEMBLE LINER AND TOOL?S, RIH W/ 2-7/8" TBG & SET EXPANDABLE LINER @ 7618-7480'. RU HYDROTESTER, FILL TBG THEN PRESSURE UP TO 5000# TO ENGAGE HYDRAULIC SETTING TOOL, HAD GOOD ACTION. PUH W/ 5 JT?S TBG TO SET LINER. LD 2 JT?S TRY TO L&T CASING, PUMP 30 BBL @ 4.4BPM @ 320#, STOP PUMPING, WELL WAS ON VAC. POOH W/ 200 JT?S TBG. SD.

9/3/15 WELL PSI SMALL VAC. POOH W/ 30 JT?S TBG, LD LINER SET TOOL?S. PU 5" PKR AND RIH W/ TBG, SET PKR @ 7619', L&T TBG W/ 3BBL TO 1000# HELD GOOD (PERF?S ARE CLOSED) L&T CASING COULD NOT GET PRESSURE. START LOOKING FOR HOLE. FOUND HOLE BETWEEN 7618-7622. (YOU COULD FEEL THE DRAG BLOCKS REORIENTATE BETWEEN THE LINER?S, ABOUT 4' GAP) TRY TO TEST CASING , COULD GET 4.4BMP AT 300# SET @ 7617', UNSET PKR AND POOH W/ 240 JT?S TBG LD PKR SD.

9/4-9/10/15 WELL 0#. WAIT ON ORDERS, SD